NO. OF COPIES RECEIVED 5	7		
DISTRIBUTION	1	2016501471011001011	
SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	* KEQUESI	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR		4.5
LAND OFFICE	AUTHURIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	-		
TRANSPORTER	-		
GAS /	4		
OPERATOR /			
PRORATION OFFICE			
Operator			
Additionally Oil Company			
Realist) Karling was an graff and of	Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as 🔛	
Change in Ownership	Casinghead Gas 🛣 Conde	nsate 🔲	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.
		State, Federal	cr Fee
Lockiegrille ("B" T.B. #	2 5 Otero Gallup		Pederal Cont 668
Loopadatitie (a tone he	.)) Octo entrup		
Unit Letter;;;;;;	Feet From TheLi	ne andFeet From T	he
L 10:	50 South	990	
	wnship Range	, NMPM,	County
32			7 7 7 7 7 T
. DESIGNATION OF TRANSPOR		AS Address (Give address to which approv	ad conv of this form is to be sent!
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent,
Nandand Plane Pryor inches		Add 100 Pillede Sen this appro	e Burel, Colorato
	<u> </u>		
If will place Heturals, Gas	Colemany Sec. Twp. Rge.	Is googtuggoon payalagton he	New Mexico
give location of tanks.	h		
If this production is commingled wi	ith that from any other thase of pool,	give commingling order number:	7
. COMPLETION DATA	that the many of the post,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Completi	on $-(X)$		i : :
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
, mas, m, on, etc./			
Bartanatana			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>i</u>
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this d	lepth or be for full 24 hours)	WILLIAM V
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i. 010, 1 1 1 1 1 1 1 1
			/ KLULI ' \
i		1	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NOV 1 41966

OIL WELL	2000 /0" 51000 00 /0" /0" /0" /0"			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size A1966	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GOL CON. COM.	
·				

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) H. E. A. (Signature)

District Superintendent

November 10, 1966 (Date)

OIL CONSERVATION COMMISSION

NOV 1 4 1966 APPROVED_ Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

