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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

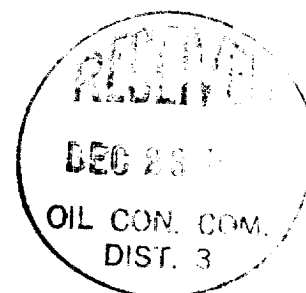
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|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection | 7. Unit Agreement Name |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name Jicarilla "B" |
| 3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER L , 1650 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 25N RANGE 5W NMPM. | 10. Field and Pool, or Wildcat Otero Gallup |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6700' KB, 6690' GR | 12. County Rio Arriba |

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| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to Injection |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/5/68 ran 189 joints of 2-3/8" EUE tubing to 5877' and set Baker packer at 5880'. Tested injection and well took 50 barrels water per hour at 1000# through existing casing perforations from 5948' to 6064'. Completed for an injection well 10/5/68 repressuring the Gallup formation.

Prior to conversion the well had been shut down since 1/3/65.



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|--|--|-------------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>Leland H. Hargis</u> | TITLE District Production Manager | DATE 12/18/68 |
| APPROVED BY <u>Ernest C. Curren</u> | TITLE SUPERVISOR DIST. #3 | DATE DEC 23 1968 |
| CONDITIONS OF APPROVAL, IF ANY: | | |

