

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No. 3300 N. Butler Ave., Suit Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 32 Township T25N Range R05W

5. Lease Designation and Serial No.
JIC 68

6. If Indian, Alottee or Tribe Name
JICARILLA

7. If Unit or CA, Agreement Designation

8. Well Name and Number
JICARILLA B
5

9. API Well No.
3003905723

10. Field and Pool, Exploratory Area
BLANCO P.C. SOUTH (PRORATED GAS)

11. County or Parish, State
RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FOUR STAR OIL AND GAS CO. PLANS TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS.

RECEIVED
APR - 4 1997
OIL CON. DIV.
DIST. 3

2/24/97

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 1/28/97

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED COAs for Surface Restoration in attached letter Chief, Lands and Mineral Resources DATE APR 2 1997

CONDITIONS OF APPROVAL, IF ANY: None

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JICARILLA B #5

PLUG AND ABANDONMENT PROCEDURE

1. Notify Mr. Erwin Elote with the Jicarilla Apache Tribe at 505-759-3242 and Mr. Al Yepa with the Cuba BLM field office at 505-289-3748 at least 24 hours (48 if possible) before plugging operations commence. Office hours: 7:45 a.m. to 4:30 p.m.
2. MIRU well service unit. Install BOP. POOH with 2-3/8" tbg.
3. RIH with 5-1/2" CIBP on tbg or wireline. Set CIBP at 2599'. Fill wellbore with lease water.
4. RU Dowell. Spot 100 feet, (2599'-2499', 12 sacks) class G neat cement plug on top of CIBP. POOH.
5. RU wireline. Perforate 2 squeeze holes at 1934'. RIH with 5-1/2" cement retainer on tbg. Set retainer at 1884'.
6. Squeeze 56 sacks class G cement into Ojo Alamo perms. Sting out of retainer and spot 50 ft (6 sacks) sacks on top of retainer. Pull up 2 joints and reverse out excess cement from tbg. POOH.
7. RU wireline. Perforate 2 squeeze holes at 376'.
9. Open bradenhead valve. Pump into squeeze holes with water and establish circulation to surface. Pump 258 sacks class G cement circulating cement to surface leaving cement inside casing and outside casing at surface. 193 sacks to circulate outside casing and 65 sacks to fill casing from 376'.
10. Cut off wellhead. Erect P&A marker. Remove rig anchors or cut off at least 2' below ground level. Clear and clean location. Reseed location and access road with native grasses as per BLM requirements.
11. Notify EA to file Subsequent sundry.

1/27/97



JICARILLA B No. 5 Current Conditions

LOCATION:

1650' FSL & 660' FWL
NW/SW, Sec. 32, T25N, R5W
Rio Arriba County, NM

ELEVATION: 6700' DF
6690' GR

SPUD DATE: 10/3/57

COMPL DATE: 12/4/57

PICTURED CLIFFS PERFS (1979):

2655'-65'
1 SPF

FORMATION TOPS:

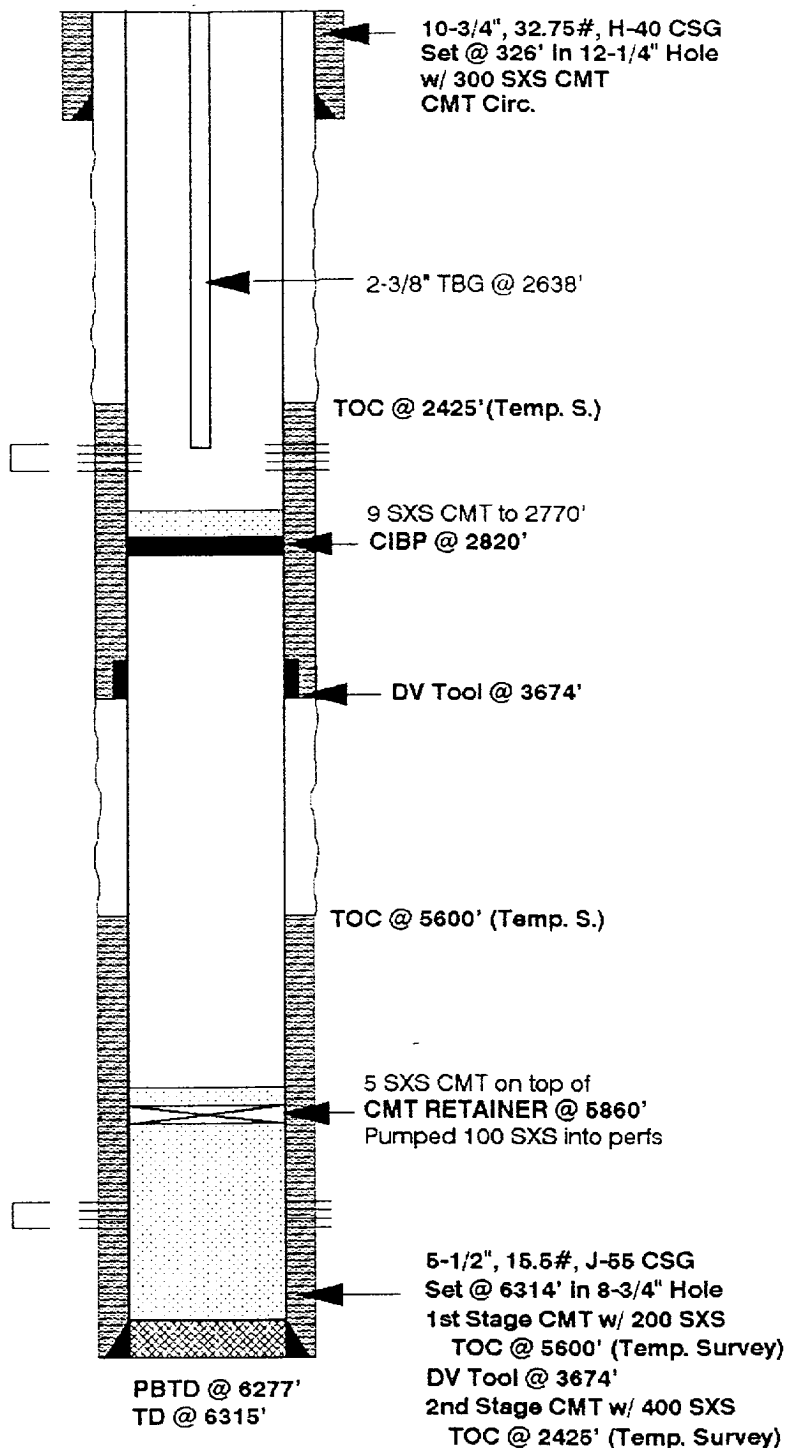
Nacimiento 220'
Ojo Alamo 1884'
Kirtland 2250'
Fruitland 2412'
Pictured Cliffs 2649'
Lewis 2680'
Chacra 3437'
Cliff House 4152'
Menefee 4231'
Pt. Lookout 4820'
Mancos 4944'
Gallup 5948'

CONV. INJ.: 10/5/68

GALLUP PERFS:

5948'-88'
5988'-6014'
6022'-48'
6058'-64'
4 Bullets/Ft.

*Frac w/ 33,600 Gals. Lse Oil
& 40,000# Sand*



1/28/97



JICARILLA B No. 5

Plugged & Abandoned Conditions

LOCATION:

1650' FSL & 660' FWL
NW/SW, Sec. 32, T25N, R5W
Rio Arriba County, NM

ELEVATION: 6700' DF
6690' GR

SPUD DATE: 10/3/57

COMPL DATE: 12/4/57

PICTURED CLIFFS PERFS (1979):

2655'-65'
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