Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico: 87504-2088

I.	REQUEST FOR ALLOW	/ABLE AND AUTHORIZAT OIL AND NATURAL GAS	ION .
Operator	10 11111101 0111	SIE AITO NATONAL GAS	Well API No.
TEXACO INC.			
3300 N. Butler, Farm	ington, NM 87401		
Reason(s) for Filing (Check proper box) New Well)	Other (Please explain)	Previous transporter was
Recompletion	Change in Transporter of: Oil Dry Gas	γ Giant Industr	ies Inc., now it is
Change in Operator	Casinghead Gas Condensate	Meridian Oil	Company effective 10/01/89
If change of operator give name and address of previous operator			
IL DESCRIPTION OF WELL	AND LEASE		
Lease Name		luding Formation	Kind of Lease Jicar 11a Lease No. State, Federal or Fee
Jicarilla "B"	2 Otero Ga	allup	Contract 68
Unit Letter	:1590 Feet From The	S Line and990.	Feet From The E Line
Section 31 Townsh	nip 25N Range	5W , NMPM. Rio Ari	riba
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS	woved copy of this form is to be sent)
Meridian Oil Company P. O. Box 428		P. O. Box 4289, Farm	
Name of Authorized Transporter of Casinghead Gas Type or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Texaco Inc. If well produces oil or liquids,	Unit Sec. Twp. Rg	B300 N. Butler, Farm	
give location of tanks.	B 32 25N 5W	ves	When?
If this production is commingled with that	from any other lease or pool, give commit		
IV. COMPLETION DATA	Oil Well Gas Well	1 11 11 11 11 11	
Designate Type of Completion	- (X) Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			•
,			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWARIE		
•	ecovery of total volume of load oil and mus	it be equal to or exceed top allowable fo	or this depth or he for full 24 hours
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	BEFFE
	Tuoling Treasure	Casing Pressure	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	SEP 2 8 1989
CACTURA			3512030
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	
		Politi Collectiff Miles	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIFICA	ATE OF COMPLIANCE		1.
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and the	hat the information given above		
is true and complete to the best of my knowledge and belief.		Date Approved	SEP 28 1989
SIGNED: A. A. KLEIER		D.	Bur dun
Signature Area Manager		SUPERVISION DISTRICT # 3	
Printed Name SEP 2 8 1989		Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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