

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Contract #68	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR TEXACO INC. (505) 325-4397		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM 87401		8. FARM OR LEASE NAME Jicarilla B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1590' FSL & 990' FEL At top prod. interval reported below SAME At total depth SAME API# 30-039-05725		9. WELL NO. #2	
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT Otero Gallup/Blanco PC	
DATE ISSUED ---		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31-T25N-R5W	
15. DATE SPUDDED 4-3-57		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 5-9-57		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11-28-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6715'-GR, 6725'-DF	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 7252'	
21. PLUG, BACK T.D., MD & TVD 6221'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2617'-24', 2627'-30', 2671'-80' Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE ---		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-CCL-TDT	
27. WAS WELL CORED ---		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
10-3/4"		32.75	
5-1/2"		15.5	
Depth Set (MD)		Hole Size	
330'		300 sks	
6365'		550 sks	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
1-0"		Depth Set (MD)	
2-3/8"		Packer Set (MD)	
2644'		2740'	
6013"		31. PERFORATION RECORD (Interval, size and number)	
Gallup 5980'-6007', 6016'-28', 6040'-6060'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 JSPF, 15/32", 236 holes		Depth Interval (MD)	
Pictured Cliffs 2617'-2680'		Amount and Kind of Material Used	
2 JSPF, 46 holes		4415'-50', 1150'-80' Cmt w/ 379 sks cmt	
		2617'-2680' Acidized w/1500 gal HCl 15%	
		2617'-2680' Frac w/73,100 gal slick, 61000#snr	
		5980'-6060' Acidized w/2700 gal HCl 15%	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
SI Wait. on appvl.		flowing	
Well Status (Producing or shut-in)		SI waiting on approval	
Date of Test		Hours Tested	
11-28-90		3	
Choke Size		Prod'n. for Test Period	
1 1/2"		Oil—BBL.	
Casing Pressure		Gas—MCF.	
70		422	
Calculated 24-hour Rate		Water—BBL.	
		0	
Oil Gravity-API (Corr.)		Gas-Oil Ratio	
		N/A	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
Sundry - completion		SIGNED Alan Klein / DRS TITLE Area Manager BY DATE 2/20/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2606'	
				Cliff House	4176'	
				Pt. Lookout	4827'	
				Gallup H	5962'	
				Greenhorn	6791'	
				Dakota	6889'	6844'
				Morrison	7193'	