4 NMOCD

ismit 5 Copies
poropriste District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Aneria, NM 88210

1 File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III DOD Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWABLE AN

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	R ALL	OWAB	LE AND AUTH	ORIZA	TION			
•]	TO TRA	NSPO	HIOL	AND NATURA	LGAS	Well A	Pl No.		
perator DD CD LICTION	CORR						30	039 0573	0	
DUGAN PRODUCTION	CORF	<u>•</u>								į
P.O. Box 420, Farmin	naton.	NM 87	499							
leason(s) for Filing (Check proper box)					Other (Pleas					
Vew Well		Change in	-	er of:	Effectiv	<i>r</i> e 9/1	/92			
Recompletion	Oil		Dry Gas							
_ '. ^ [v]	Casinghead		Condens							
change of operator give name not address of previous operator			ion &	Produc	ction Inc., 3	300 No	orth B	utler, F	armingto	on, NM 8/4
I. DESCRIPTION OF WELL	AND LEA	ASE	r	1 1 1	To-nation		Kind c	Lease	L	ase No.
Lease Name					ng Formation		State(Federal or Fee	28812	.0
Hall		1	Bran	CO P.C	. South	rj.	45			
Location E	185	60		m The	lorth Line and	1790) Fe	et From The	West	Line
Unit Letter	_ :		Feet From	m The	Line and					
Section 33 Township	, 25N	I	Range	37	NMPM,	Ric	Arril	oa		County
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS			***	is to be	-()
Name of Authorized Transporter of Oil		or Conden	sale [Accessions					
the state of Carlos	shead Gar		or Dry (las XX	Address (Give addres	s to which	approved	copy of this fo	rm is to be se	M)
Name of Authorized Transporter of Casing El Paso Natural Gas	CO.	<u> </u>	, \	<u> </u>	P.O. Box 49					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connex		When	?		ļ
rive location of tanks.			İ	i	yes		unk	nown		
f this production is commingled with that	from any ou	ner lease or	pool, give	comming	ling order number.					
IV. COMPLETION DATA							<u> </u>	Plug Back	Cama Dar'y	Diff Res'v
	an.	Oil Well	G	as Well	New Well Work	over	Deepen	i bing pack i	Pame Kes A	Dill Kes !
Designate Type of Completion	- (X)	<u></u>	Ļ_		Total Depth			P.B.T.D.		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depair			1.5		
Flavolions (DF RKR RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Perforations	1				_l			Depth Casin	g Shoe	
					The second secon	CORD				
					CEMENTING RI	COKD		T	SACKS CEM	FNT
HOLE SIZE	CA	SING & T	UBING S	IZE	DEPT	H SET		 	,, totto oci	
								 		
THE DECLIE	CT FOR	ALLOW	ARLE							
V. TEST DATA AND REQUE	STFOR	ALLUW	ADLE	oil and mus	to be equal to or exceed	top allow	able for th	is depth or be j	for full 24 ho	σs.)
	Date of T		oj ioda c		Producing Method (/	low, pun	p, gas lift,	esc.)		
Date First New Oil Run To Tank	Date of 1	ESL								
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	<u> </u>			Water - Bbls			GMC	CE	
Wenter Liver Source and	On - 2014							IN Para 1		
								П/7		1002
GAS WELL	Length ~	Test			Bbls. Condensate/M	MCF		Gravity of	EPL()	يعودا
Actual Prod. Test - MCF/D	Length of Test							Cu coul DW		
	Tubine P	ressure (Sh	ut-in)		Casing Pressure (Sh	ut-in)		Chok G		. DIV.
Testing Method (pitot, back pr.)		•	•						<u>DIST.</u>	3
VI. OPERATOR CERTIFIC	TATEO	E COM	PLIAN	NCE		001	OED!	/ATIAN	רוויוופוי	ΩN!
VI. OPERATOR CERTIFIC I hereby certify that the rules and regi	oza III O Matione of M	e Oil Cons	ervation	. 🗸 🍱	II OIL	CON	SEKV	ATION	וופואות	OIA
Triviaion have been complied with an	that the ini	ounation &	ven abov	e				SEP 1	0 1992	
is true and complete to the best of my	knowledge	and belief.			Date App	oroved	i			
					- [[1) /	•
Has I Star	<u>~</u>				Ву		نده	<u> </u>	trans	
Significan		_	eolog	ist	-,		SUPF	RVISOR	DISTRICT	#3
Jim L. Jacobs			Title	131	Title					
Printed Name 9/9/92		3	25-18	21		*				
			lephone l		11	•				

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Till out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.