

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

10-14-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sun Oil Company Fred Phillips-Government

Well No. 2, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

E, Sec. 32, T. 25N, R. 3W, NMPM., So. Blanco-Pictured Cliffs Pool

Unit Letter

Elc Arriba

County. Date Spudded 6-22-57

Date Drilling Completed 9-17-57 Pot. Test.

Elevation Gr. 7245.8

Total Depth 3680 PBTD 3514 (FC)

Top Oil/Gas Pay 3582

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3554/3598

Open Hole None

Depth

Casing Shoe 3680

Depth

Tubing 3514

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size Feet Sx

8-5/8	120	100
5-1/2	3680	150
2	3514	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1415 MCF/Day; Hours flowed 25

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 37,700 gals water & 35,000# sand

Casing Tubing Date first new  
Press. 1025 Press. 1025 oil run to tanks

Oil Transporter

Gas Transporter Pacific Northwest Pipeline Co.

Remarks: Sand from perfor with 37,700 gallons water & 35,000# sand, washed well in, flowed briefly to clean out sand water on 7-7-57 for 11 hrs. Well shut in until potential test taken on 9-17-57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 10-24 OCT 21 1957, 19 57

SUN OIL COMPANY

(Company or Operator)

By:

J. B. Hamilton  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Division Supt. - Oper. Dept.

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name J. B. Hamilton

Address P.O. Box 1798 - Denver, Colorado

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies ordered <u>5</u>		
Date ordered <u>11-11-41</u>		
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