NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE				
FILE			_	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		

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	DISTRIBUTION		NEW MEXICO OU C	ONSERVATION COMMISSION	
	SANTA FE	,		ONSERVATION COMMISSION	Form C-104
	FILE /	,	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
		+=		AND	
	U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	AS
	LAND OFFICE				
	OIL				
	TRANSPORTER GAS /	,			
		-			
	OPERATOR 2	- 			المعادل المعادل المعادل
I.	PRORATION OFFICE		<u> </u>		
	Operator		_		13 NY 2 6 19
	Joseph B.	. Gc	uld		1 4333
	Address				
	230 Ki++r	രമ്മ	e Building, Denver,	Coloredo 80202	ا کا کا ایک ایک در دارگی از این
	Reason(s) for filing (Check prope	er oox)		Other (Please explain)	
	New Well		Change in Transporter of:		
	Recompletion		Oil Dry Ga	s	
	Change in Ownership		Casinghead Gas Conden	nsate	
					·
	If change of ownership give no	eme ~			
	and address of previous owner	S	un Oil Company, P.O.	Box 1798, Denver,	Colorado
	and address to provide a summer				
**	DESCRIPTION OF WELL A	AND	EACE		
**.	Lease Name		Well No Pool Name Including Fi	ormation Kind of Lease	Lease No.
		- • -	So Blanco Di	ictured Cliffstate, Federa	or Fee Federal SF07954
	Fred Phillips Gov	7 · t	2 po. Blanco Fi		of Feel Guezaz Bio()) t
	Location				
	Unit Letter E , 1	1650	Feet From The North Lin	e and 990 Feet From 5	the West
	July Editer			r det r folir	ne nob o
	32		mship 25N Range 3W	d Dia	Arriba County
	Line of Section 32	Tow	nship $25N$ Range $3N$, NMPM, R10	Arri Da County
III.	DESIGNATION OF TRANS	POR 1	<u>TER OF OIL AND NATURAL GA</u>	AS	
	Name of Authorized Transporter	of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	i				
	Name of Authorized Transporter	of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ed conv of this form is to be sent!
	El Paso Natural			P.O. Box 1492, El	
	DE TODO NOVOEGE				
	If well produces oil or liquids,		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.		1 1	Yes	ugust 16, 1957
		ed wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Thur Best I See Best I Diff Best
		nletio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Com		$\mathbf{n} = (\mathbf{A})$! !	1 1
	Designate Type of Comp	F		1 1	1
	Designate Type of Comp		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded				
			Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, e				Tubing Depth
	Date Spudded				
	Date Spudded Elevations (DF, RKB, RT, GR, e				Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, e		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, &		Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, e		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, &		Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, &		Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, &		Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Date Spudded Elevations (DF, RKB, RT, GR, &		Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
IV.	Date Spudded Elevations (DF, RKB, RT, GR, &	etc.j	TUBING, CASING, AND	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Date Spudded Elevations (DF, RKB, RT, GR, & Perforations HOLE SIZE	etc.j	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil	Tubing Depth Depth Casing Shoe
IV.	Date Spudded Elevations (DF, RKB, RT, GR, & Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL	etc.j	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
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IV.	Date Spudded Elevations (DF, RKB, RT, GR, elevations) HOLE SIZE HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	ST FC	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a; able for this de Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF
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Genelol Joseph B. Scould Ownér (Title) May 21, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.