

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR	3				
PRODUCTION OFFICE					
Operator					
Getty Oil Company					
Address					
Box 3360, Casper, WY 82602					
Producer(s) for filing (Check proper box)					
New Well	Change in Transporter of:				
Recompletion	Oil				
Change in Ownership	Casinghead Gas				
	Dry Gas				
	Condensate				
Other (Please explain)					
Change log trans.					
Add gas trans.					
If change of ownership give name and address of previous owner					
Skelly Oil Company, Box 3360, Casper, WY 82602					
DESCRIPTION OF WELL AND LEASE					
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.	
Jicarilla C	22	Otero Gallup	State, Federal or Free	Fed. Cont.	#34
Location					
Unit Letter	H	1980	Feet From The	North	Line and 660
		Feet From The		East	
Line of Section	33	Township	25N	Range	5W
		NMPM,		Rio Arriba	
				County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.		Box 108, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.		Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually collected?
	H	28	25N	5W	Yes
If this production is commingled with that from any other lease or pool, give commingling order numbers					
COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well	Gas Well	New Well	Wellbore	Deepen	Plug Back
					Same Restv.
					Drill Restv.
Time Spent	Date Compl. Ready to Prod.	Total Depth		R.B.T.D.	
Elevations (LF, FAS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE					
H. WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Coke Size		
Stand. Prod. During Test	Oil-BBLs.	Water-BBLs.	Oil-MCF		
AS WELL					
Prod. Prod. Test-MCF/D	Length of Test	BBLs. Condensate/MCF	Gravity of Condensate		
Producing Method (flow, suck pt.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Coke Size		
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.					
APPROVED					
BY ORIGINAL SIGNATURE OF R. J. MAXWELL, JR.					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowables on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Separate Forms C-104 must be filed for each pool in multiply completed wells.					