

U. S. LAND OFFICE Jicarilla Tribel
SERIAL NUMBER Contract #68
Treat #127
LEASE OR PERMIT TO PROSPECT
Jicarilla "B"

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ (Signed) P. E. Costello

Date August 28, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 19, 19 58 Finished drilling August 4, 19 58

No. 1, from 6000 to 6012 No. 4, from 6095 to 6103
No. 2, from 6034 to 6050 No. 5, from _____ to _____
No. 3, from 6058 to 6082 No. 6, from _____ to _____

No. 1, from none to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	304'	300	Halliburton		
5 1/2"	6210'	750 (2 stages)	Halliburton		
Temperature survey	first stage indicated top of cement behind 5 1/2" casing at 5079'.				
Temperature survey	second stage indicated top of cement behind 5 1/2" casing at 1919'.				

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated formation with 30,000# sand and 35,000 gals. crude oil.						BDF 2400#, Max. TF
4000#, Min. TF 3000#. Used 100 rubber balls in treatment.						

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

August 28, 1958 Put to producing August 21, 1958

The production for the first 24 hours was 124 barrels of fluid of which 99.8% was oil; 2% emulsion; % water; and % sediment. Gravity, °Bé. 40.8

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

Nichols Drilling Company, Driller
 _____, Driller
 _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2622	2622	Sand and Shale
2622	2680	58	Sand and Shale - Top Pictured Cliffs 2622'
2680	3478	798	Sand and Shale - Top Lewis 2680'
3478	4217	739	Sand and Shale - Top Chacra 3478'
4217	4276	59	Sand and Shale - Top Cliff House 4217'
4276	4827	551	Sand and Shale - Top Menefee 4276'
4827	5030	203	Sand and Shale - Top Point Lookout 4827'
5030	5946	916	Sand and Shale - Top Mancos 5030'
5946	6034	88	Sand and Shale - Top Gallup 5946'
6034	6220	186	Sand and Shale - Top Gallup "H" 6034'
Tops by Schlumberger Electric Log			
TOTAL DEPTH		6220'	
PLUGGED BACK TOTAL DEPTH		6175'	

