				7
#0 57 COP,81 98C8	Livin			-
DISTRIBUTION				
SANTA FE	1	L]	
FILE	1		}	
U.S.G.S.				
LAND OFFICE		į		
TRANSPORTER	OIL	1		
	GAS	1		_
OPERATOR		1		
PRORATION OFFICE				
Operator				
	S	kel.	Ly	t:o
Address				
	R	m. 2	208	, (
Reason(s) for filling	(Check	proper	box)

MEW MEXICO OIL CONSERVATION COMMISSION

-	SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-110 Effective 1-1-65		
	AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND DEFICE OIL / GAS // GAS //						
1.	OPERATOR / PROBATION OFFICE Operator						
	Skelly Oil Company						
	Rm. 208, Goodstein Bldg. 330 So. Center, Casper, Wyo. 82601						
ľ	essur(s) for filing (Check proper box) Other (Please explain) Ew Well Change in Transporter of:						
	Recompletion Change in Ownership	OII A Dry Gas Castnghead Gas X Condens	7				
	If change of ownership give name and address of previous owner						
•	·	FACT					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.		
	Jicarilla B	12 Otero Gallup	A STATE OF THE STA	State, rederd: Or	Fee Federal Cont.#68		
	Unit Letter H : 198	North	e and 660	Feet From The	East		
	22	mship 25 N Range 5	5 W , NMF	ы, Rio Arril	oa County		
			5.				
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give degres		copy of this form is to be sent)		
	Plateau Inc.	Plateau Inc.		nington, N. 1	M. 87401 copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas		330 So. Center, Casper, Wyo. 82601				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne	ested? When			
	give location of tanks. If this production is commingled wit		<u> </u>	der number:			
	COMPLETION DATA	Cil Well Gas Well	New Well Workove		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X)	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth]	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations	Dep		Depth Casing Shoe			
		TUBING, CASING, AND			SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	55.1	SACKS CLINETY		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total v	olume of load oil an	d must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	OIL WELL					
			Casing Pressure		Choke Size		
	Length of Test	Tubing Pressure	15				
	Actual Prod. During Test	Ott-Bbls.	Water - Bbie.		Gda-MOF		
			\		> /		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	KOE ON OR	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (5)	nut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			<u> </u>				
			Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. #3				
	10	This form !	to be filed in co	empliance with RULE 1104.			
	11	If this is a	If this is a request for allowable for a newly drilled or despended				
	Area Clerk	well, this form must be accompanied with AULE 111. tests taken on the well in accordance with AULE 111. All nections of this form must be filled out completely for allow					

(Title)

(Date)

7-23-74

All sections of this form must be inited out completely to able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportes or other such change of condition.

