

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Texaco Inc. (505) 325-4397

3. ADDRESS OF OPERATOR
3300 N. Butler Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 660' FEL Sec 32

At top prod. interval reported below

At total depth

Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-19-58 16. DATE T.D. REACHED 8-3-58 17. DATE COMPL. (Ready to prod.) 8-21-58 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6692' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6220 21. PLUG BACK T.D., MD & TVD 3425 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Picture Cliffs 2622'-2679'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL, CNL, GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75 #	304'		300 sx	
5 1/2"	15.5 #	6210'		250 sx TOC 1st 5079	
				500 sx TOC 2nd 1919	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2674'	

31. PERFORATION RECORD (Interval, size and number)

2622-28, 2631-38, 2643-52, 2655, 2657, 2659, 2661, 2663, 2665, 2673, 2675, 2679
.46" EHD
Total Holes (62)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5944-5554	50 sx Class B
3831-3425	47 sx Class B
2472-3425	1500 gal 15% HCl
	40,000 # 20/40 Brady

33.*

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-20-91	24	1/2"			250	48	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40#						41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NMCCD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alan A. Kleier TITLE Area Manager

DATE 3-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOT	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2620'	
				Lewis	2709'	
				Cliff House	4216'	
				Menefee	4283'	
				Point Lookout	4828'	
				Mancos	5030'	
				Gallup	5946'	
				Gallup "H"	6034'	

38. GEOLOGIC MARKERS