		_				
	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMM	ISSION .		
	SANTA FE		FOR ALLOWABLE	13310N	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND		Ellective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		ZASI TAGULAR		
	LAND OFFICE		THE PARTY	WIOKAE GAS		
	FRANSPORTER OIL GAS					
	OPERATOR					
I.	Operation OFFICE OPERATION OFFICE TEXACO INC.			700. 20.0		
	Address					
	P. O. Box EE, Cortez, CO. 81321 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	,	Previo	r <i>explain)</i> No trancho	rtor was Carr	
	Recompletion Oil X Dry Gas Ener			vious transporter was Gary		
					w it is Glant	
	Change in Ownership	CasInghead Gas Conde	ns ne Indust	TICS INC.		
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·			
H.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Jicarilla "B"	Well No. Pool Name, Including F		Kind of Lease J	icarilla Legse No.	
		8 Otero Ga	rrup	State, Federal or F	<u> Indian 68</u>	
	Unit Letter H; 1980 Feet From The North Line and 660 Feet From The East					
	Line of Section 31 Tox	waship 25N Range	5W , NMPM	, Rio Arr	iba _{County}	
111.	DESIGNATION OF TRANSPOR	IER OF OIL AND NATURAL GA	is			
	Giant Industries		P.O. Box 91	56, Phoeni	x, AZ 85068 opy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	i			
	Texaco Inc.		P.O. Box EE	, Cortez,	CO. 81321	
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When Yes When Yes Yes					
	this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover	Deepen Plu	g Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.	
				1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tut	oing Depth	
	Perforations			Dep	oth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT	
			ļ			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be aqual to an exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
l	Length of Test	Tubing Pressure	Casing Preseure	Cho	ke Size	
	•				Op 30 100 1	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gae	D-MCF	
1	GAS WELL	L			3 1.	

VI. CERTIFICATE OF COMPLIANCE

1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SUPERVISOR DISTRICT **

TITLE

Bble. Condensate/htmcF

Casing Pressure (Shut-in)

SUMED: A. A. MAFIER

(Signature)

AREA SUPERINTENDENT

(Tule)

APR 2 7 1997

(Date)

Length of Test

Tubing Pressure (Shut-in)

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

This form is to be filed in compliance with RULE 1104.

Gravity of Condensate

Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply