

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Cont. #68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla B

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

So. Blanco - PC

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31-T25N-R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

10'-6225'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

15. DATE SPUDDED 4-10-58 16. DATE T.D. REACHED 4-25-90 17. DATE COMPL. (Ready to prod.) 8-18-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6730' DF

20. TOTAL DEPTH, MD & TVD 6225' 21. PLUG BACK T.D., MD & TVD 3340' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 10'-6225'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2634'-50', 2693'-2707' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-CCL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	338'	---	350 sks Cmt Circ.	---
5-1/2"	17	---	---	---	Temp. Surv.
---	15.5	---	---	250 sks 1st Stage	TOC=1960'
---	17	6224'	---	500 sks 2nd Stage	TOC=5499'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
---	---	---	---	---	2-3/8"	2701'	1520'

31. PERFORATION RECORD (Interval, size and number)

Gallup - 284 holes, 5983-88, 5993-98, 6002-22, 6036-51, 6064-84, 6096-6103.
Pictured Cliffs - 60 holes, 0.38" dia
2634-50, 2693-2707.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5983-6103	Sqz w/ 135 sks (Gal. Perf)
1440-1450	Sqz leak w/ 175 sks.
2694-2707	Frac 47,208 gal H2O
	50,000 # sand

33. PRODUCTION

DATE FIRST PRODUCTION SI wait on appl' PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI woa

DATE OF TEST 8-18-90 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 1276 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO ---

FLOW. TUBING PRESS. 83# CASING PRESSURE --- CALCULATED 24-HOUR RATE 0 OIL—BBL. 1276 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Alan A. Blair, Area Manager TITLE Area Manager BY Mark Kramer DATE 11-27-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Farmington (5)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2634'	
				Lewis	2708'	
				Chacra	3474'	
				Cliff House	4197'	
				Menefee	4263'	
				Point Lookout	4866'	
				Mancoos	5028'	
				Gallup	5950 1/2'	
				Gallup H	6036'	