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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		12	<u> -</u>
PROBATION OFFICE			

1.	NO. OF COPIES ASCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	Skelly Oil Co	mpany				
	Rm. 208, Good Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)			
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I Lease Name Jicarilla "C" Location Unit Letter G	Well No. Pool Agree Solging For 15 Pictured Cliff		cr Fee		
	Line of Section 34 Tow	nship 25N Range	5W , NMPM, R	io Arriba County		
II .]	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas.	inghead Gas 🔲 or Dry Gas 🏋	Address (Give address to which approv			
	Skelly Oil Co	mpany Unit Sec. Twp. Rge.	330 So. Center, Caspe Is gas actually connected? Whe			
	give location of tanks.		1	, , , , , , , , , , , , , , , , , , ,		
	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
₹7	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load cil	and must be equal to a exceed top		
	OIL WELL Date First New Oil Run To Tanks Date of Test Other Test must be after able for this dep		pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	Mr. I		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE			JUL 2 6 1974		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED			
	ove is true and complete to the best of my knowledge and belief.		TITLESUPERVISOR DIST. #3			
	1+1	Myatt	This form is to be filed in	compliance with RULE 1104.		
	(Signal)	atural)	well, this form must be accomps tests taken on the well in acco	rdance with RULE 111.		
	Area Clerk	V	Ail sections of this form mu	et be filled out completely for allow		

I. L. Musatt
Area Clerk
(Title) 7≈23 - 74

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.