REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Reconcitation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: ### RI Paso Natural Gas Company				0.1.mo#11			Farming (Plac	e)			A		t 7, 1	-957
Company or Operators D. Sec. 34. T. 25N. R. 4W. NMPM. S.O. BLRAGG. F.C. Ext. Pool Rio Arriba County Date Spudded 4-16-57 Date Drilling Completed 4-19-57 Please indicate location: D. C. B. A. T. 25N. R. 4W. NMPM. S.O. BLRAGG. F.C. Ext. Pool County Date Spudded 4-16-57 Date Drilling Completed 4-19-57 Top Oil/Gas Pay 3154 (Perf.) Name of Prod. Form. P. C. PRODUCIN INTERVAL Perforations 3154-3190 Open Hole None Casing Shoe 3275 Tuking 3094 Other Casing Shoe 3275 Tuking 3094 I. K. J. I. Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Natural Prod. Testi (pitot, back pressure, etc.): Authing Casing and Comming Record Sire Feet Sax Test After Acid or Fracture Treatment (Sive amounts of Date of Size Standing Signed Occupancy Sire Signed Sire Feet Sax Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,200 gal. Vater and 35,000# Sand. Casing Sire Feet Sax Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,200 gal. Vater and 35,000# Sand. Casing Tuking Boll Date first new Press. 971 Press. 971 Press. 981 Press. 971 Press. Gas Transporter El Paso Natural Gas Company Alie 8 1957 19 Fig. Perfoce LUM Engineer Gas Transporter El Paso Natural Gas Company Original Signed D. C. Johnston Original Signed D. C. Johnston Signature Fet Petroleum Engineer Send Communications regarding well to:				•							R76 7		187	
D Sec. 34. T. 25M , R. 45W , NMPM, So. Blanco P.C. Ext. Pool West Little Rio Arriba County Date Spudded. 4-16-57 Date Drilling Completed 4-12-57 Elevation 6920 Total Depth 3275 EMEC. O. 3198 Top 011/Gas Pay 3154 (Perf.) Name of Prod. Form. P. C. PRODUCTION INTERVAL Perforations 3154-3190 Open Note Casing Snoe 3275 Totaling 3094 Open Note Rouse Casing Snoe 3275 Totaling 3094 Open Note Rouse Casing Snoe 3275 Totaling 3094 Open Note Rouse Casing Snoe 3275 Totaling 3094 It K J I Natural Prod. Test: bbls.oil, bbls water in brs, min. Size Check Size 3/4" Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment (Cive anounts of materials used, such as acid, water, oil, and sand): 53,200 gal. water and 35,000 gand. Casing Tobing Signed Dy Check Company (Company of Open Company of O					mpany			ll No	.# B	, in		/4	WM	1/4,
Please indicate location: D	D Unit	Letter	, Sec	34										
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B	Pl	ease in	dicate lo	ation:	Elevation	6920		_Total De	pth	3275		C.O.	31.98	
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