. orm 9-331 b (April 1952)				

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency				
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Lease No	Continues (3)			

	SUBSEQUENT REPORT OF WATER S	HUT-OFF
TICE OF INTENTION TO DRILL		
OTICE OF INTENTION TO CHANGE PLANS		
TICE OF INTENTION TO TEST WATER SHUT-OFF		<b>.</b>
OTICE OF INTENTION TO REDRILL OR REPAIR WEL	SUBSEQUENT REPORT OF ABANDO	
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STICE OF INTENTION TO ADMITSON WELL-		111, 3
(INDICATE ABOVE BY CH	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER	DATA)
		<b>19.97</b>
Marrilla "6"		(FSL-1)
Il No. 16 is located	ft. from $\stackrel{N}{=}$ line andft. from	om 💮 line of sec. 🌉 🙎
11 140.		(w)
(4 Sec. and Sec. No.)	.) (Mange) (Meridian)	
(14 Sec. and Sec. No.) (Twp.		Name of Street, or other Park
(Field)	(County or Subdivision)	(State or Fertile)
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e elevation of the derrick floor abov	ve sea level istt.	1 samma a CTA
	DEMAND OF WORK	MAY 31 1957
	DETAILS OF WORK	1 OU CON COM
ite names of and expected depths to objective san	nds; show sizes, weights, and lengths of proposed casi nts, and all other important proposed work)	ngs; indiantemukiti diplipit, Dan
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. ing poin		DIST. 3
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is our intention to drill to Debute formation. Our on	well No. 16 to apprendentally	7700
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#### NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.	Date 20, 200
Operator SKELLY OIL COMPANY Leas	e JICARILLA PC"
Woll No 10 Unit Letter Section 34	Township 25 NORTH Range 5 NEST NMPM
Located Feet From the NORTH Line,	990 Feet From the ASST Line
County G. L. Elevation	Dedicated AcreageAcres
Name of Producing Formation  1. Is the Operator the only owner* in the dedi	Pool Branch on the plat below?
1. Is the Operator the only owner* in the dedi Yes No	cated acreage outlined on the plat below:
<ol> <li>If the answer to question one is "no," have consolidated by communitization agreement of</li> </ol>	e the interests of all the owners been or otherwise? YesNo If answer is
"yes," Type of Consolidation  3. If the answer to question two is "no," list below:	all the owners and their respective interests
<u>Owner</u>	Land Description
	MAY Caco
990' -0	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  (Operator)  (Signed) P. E. Cosper  (Representative)
0 330 660 990 1320 1650 1980 2310 2640 2000 1500	This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed 25 May 1967  Registered Professional Engineer and/or Land Surveyor

### INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the platter the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

<sup>\* &</sup>quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)