

P.O. Box 2088

**Santa Fe, New Mexico 87504-2088**

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## 1.

**RECEIVED**  
SEP 06 1980  
OIL CON. DIV.  
DIST. 3

Lease Name Jicarilla "C"	Well No. 16	Pool Name, Including Formation South Blanco - Picture Cliffs	Kind of Lease State, Federal or Fee	Lease No. Contract #34
Location Unit Letter <u>D</u> : <u>890</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>25N</u> Range <u>5W</u> , NMPM, Rio Arriba County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
TEXACO INC.					3300 N. Butler Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
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If this production is commingled with that from any other lease or pool, give commingling order number: R-7657						

Designate Type of Completion - (X)		Oil Well	Gas Well XX	New Well	Workover XX	Deepen	Plug Back	Same Res'v	DMT Res'v XX
Date Spudded 7-17-90	Date Compl. Ready to Prod. 7-31-90		Total Depth 7316'			P.B.T.D. 4282'			
Elevations (DF, RKB, RT, GR, etc.) 6723' DF	Name of Producing Formation Picture Cliffs		Top Oil/Gas Pay 2742'			Tubing Depth 2762'			
Perforations 2742'-78' Picture Cliffs; 3590'-3718' Chacra; RBP @ 2850'						Depth Casing Shoe -----			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 - 3/4"	10 - 3/4"		355'			300 sks			
8 - 3/4"	5 - 1/2"		7237'			900 sks			
	2 - 3/8"		2762'						

OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank ----	Date of Test ----	Producing Method (Flow, pump, gas lift, etc.) --	
Length of Test ----	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test ----	Oil - Bbls. ----	Water - Bbls. ----	Gas- MCF ----

Actual Prod. Test - MMCF/D 2470 CPOF	Length of Test 3 hrs.	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 712	Casing Pressure (Shut-in) 712	Choke Size 3/4"

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Alan A. Kleier / mab  
 Printed Name Alan A Kleier Area Manager  
 Title  
9-6-90  
 Date (505) 325-4397  
 Telephone No.

Date Approved SEP 06 1990  
By [Signature]  
Title SUPERVISOR DISTRICT #3

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number.
- 4) Separate Form C-104 must be filed for each well.