F.U. BOX 1980, HODDS, NM 88240

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DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator		TO THA	1101	ON OIL	AND NATI	UHAL GA	S				
Texaco Inc.							Will A		20_05760		
3300 N. Butler, Farmington, New Mexico					07401			30-039-05760			
eason(s) for Filing (Check proper box)	ran	mingtor	n, N	ew Mexic			<u> (ñi</u>	ECE	ME	<b>D</b>	
w Well		Change in	Trans	norter of:	Other	(Please expla	יאו והל			UJ	
ecompletion 🗓	Oil		Dry (				UU	SEP 0 6	1990		
hange in Operator	Casinghea	ad Cas 🔲		ensale 🔲	Trais	earter (	The NAD	SEF 0 0			
change of operator give name d address of previous operator		<del></del>		<del></del>	7 44703	Collin	12/19	IL CON	<del>1. DIV.</del>		
L DESCRIPTION OF WELL	ANDID	Acm				01019	<u> </u>	DIST	. 3		
LESS Name	AND LE	Well No.	Book	Name, Includi	e Enmetine		15:3:	· · · · · · · · · · · · · · · · · · ·	<del></del>		
Jicarilla "C"	_	16	Sou	th Blanc	o - Pict	ure Clif		l Lease Federal or Fed		ue No. act #34	
cocation	•					7		<del></del>	<u>I</u>		
Unit LetterD	- :	890	_ Feet	From The $\underline{N}$	orth Lm	and99	0 Fe	el From The _	West	Line	
Section 34 Townshi	p2	YEM COLOR	<b>A</b>	9 SW	NN	APM,	R.	lo Arrib	а	County	
II DECIGNATION OF TO AN	lenonar	en or o				7.			M	COLINY	
II. DESIGNATION OF TRANSPORTER OF OIL AND Name of Authorized Transporter of Oil Condensate						المستحددة المنا	com of this f	orm is to be se	-41		
							aru approves	copy of this j	σm ⊡ 10 b€ 1€.	u)	
Name of Authorized Transporter of Casin	ghead Gas		or D	y Gas [XX]	Address (Give	address to wi	Wich approved	copy of this f	orm is to be se	법)	
TEXACO INC.		<del></del>	γ		3300 N	.Butler	Farmin	ton, NM	87401	•	
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp	i i	is gas actually	connected?	When	7			
this production is commingled with that					ye			4-06-	83		
V. COMPLETION DATA		and reast of	poor,	BAC COURING	ing order mane	R=7	657		<del> </del>	<del></del>	
Parlament Transfer		Oil Wel	H	Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Resiv	
Designate Type of Completion				XX		XX				XX	
Date Spudded		npl. Ready i	to Prod		Total Depth			P.B.T.D.		4	
7-17-90 Elevations (DF, RKB, RT, GR, etc.)	7-31-90				T 04/27 1	7316'			4282'		
6723' DF	Name of Producing Formation Picture Cliffs				Top Oil/Cas Pay		Tubing Depth				
Perforations	1 recore Cities				2742'			2762 Depth Casing Shoe			
								Whenth Carl	NO Chas		
2742'-78' Picture Cl	iffs;	3590'-	-371	8' Chacra	a; RBP	0 2850'		Depth Casi	ng Shoe		
		TUBING	, CA	SING AND		@ 2850'	<u> </u>	Depth Casi	ng Shoe	<del></del>	
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2742'-78' Picture Cl		TUBING ASING & 1 10 - 5 -	, CA UBIN 3/4' 1/2'	SING AND G SIZE		NO RECOP DEPTH SE1 3551 7237!		300		ENT	
2742'-78' Picture Cl  HOLE SIZE  12 - 3/4"		TUBING ASING & T 10 -	, CA UBIN 3/4' 1/2'	SING AND G SIZE		NO RECORDED SET 355		300	SACKS CEM	ENT	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transferred or other and separate Form C-104 must be filed for an analysis of operator, well name or number.