

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☐ Oil Well ☒ Gas Well ☐ Other **INJECTION WELL**

**2. Name of Operator**

TEXACO EXPLORATION AND PRODUCING INC.

**3. Address and Telephone No.**

3300 N. BUTLER, FARMINGTON, N.M. 87401 (505)325-4397

**4. Location of Well (Footage. Sec., T., R., M., or Survey Description)**

1650' FWL, 990' FNL, SECTION 33, T25N, R5W

**5. Lease Designation and Serial No.**

Contract # 34

**6. If Indian, Allottee or Tribe Name**

Jicarilla

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Jicarilla "C" #12

**9. API Well No.**

3003905818

**10. Field and Pool, or Exploratory Area**

Blanco South (Pictured Cliffs)

**11. County or Parish, State**

RIO ARRIBA, NEW MEXICO

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Texaco proposes to plug and abandon the subject well. See the attached procedure and wellbore diagrams for pertinent details.  
Tentative start date is December 1, 1994

**RECEIVED**  
NOV 10 1994  
**OIL CON. DIV.**  
DIST. 3

**14. I hereby certify that the foregoing is true and correct**

Signed

*J. L. J.*

Title Area Manager

Date

8-19-94

(This space for Federal or State office use)

Approved by

(ORIG. SGL) DAVID R. JONES

Title

Chief, Lands and Mineral Resources

Date

NOV 8 1994

Conditions of approval, if any:

## **JICARILLA "C" #12**

### **PLUG AND ABANDONMENT PROCEDURE**

1. MIRUSU. Remove wellhead. NUBOP. Notify BLM to witness.
2. POOH w/ TBG and PKR. GIH w/ 5-1/2" CIBP. Set CIBP @ 3500'. Spot "Litepoz" CMT from 3500'-2100' (~104 sx or 34 Bbls). SDFN
3. RU wireline. [REDACTED] (cement top must be above 2240'). Perforate CSG w/ 2 SPF @ 1070'.
4. RIH w/ 5-1/2" CMT RET. Set RET @ 1018'. Open bradenhead. Attempt to circulate to surface through squeeze holes @ 1018'. If circulation is achieved, circulate CMT to surface (Annular volume ~ 45 bbls). Sting out of RET and spot CMT from 1018 - surface'. If circulation is not obtained, cement in/out of casing from 300' to surface..
5. Remove all surface equipment. Reclaim location. Erect P & A marker.

**NOTE:** All depths measured from KB or 5' above 10-3/4" casing flange..

TEXACO USA



MIDLAND PRODUCING DIVISION  
FARMINGTON AREA

# JICARILLA C No. 12

DATE: 9/28/90

## PROPOSED PLUG AND ABANDONMENT

**WELL:**  
JICARILLA C No. 12

**LOCATION:**

NE/4 NW/4

SEC 33 T25N R5W

**ELEVATION:**

6735' D.F.

**FORMATION TOPS:**

NACIMIENTO - 1018'

OJO ALAMO - 2290'

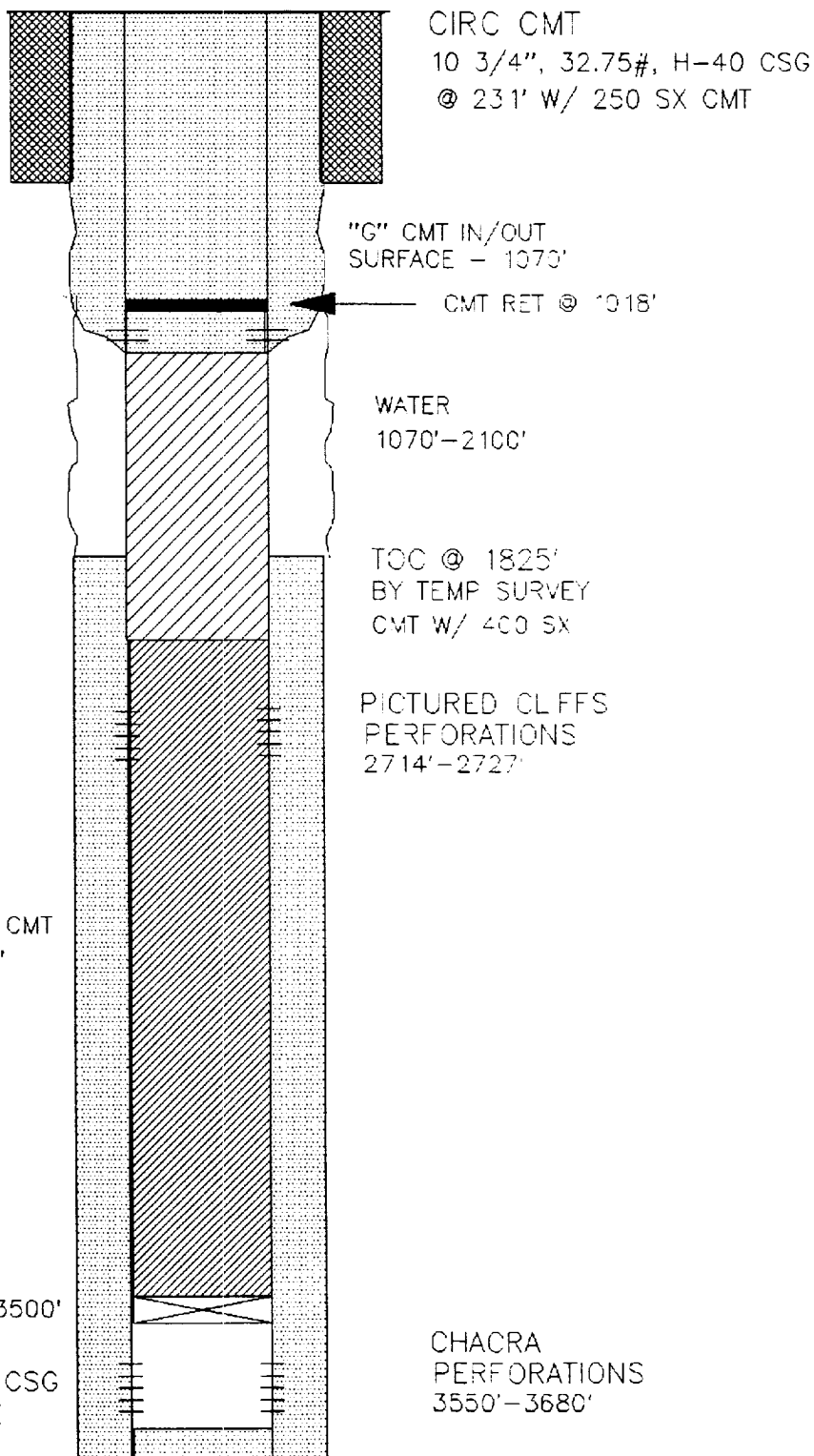
KIRTLAND - 2404'

FRUITLAND - 2470'

PICTURED CLIFFS - 2708'

CHACRA - 3541'

COMPL DATE: 3-57



TEXACO USA



MIDLAND PRODUCING DIVISION  
FARMINGTON AREA

# JICARILLA C No. 12

## CURRENT WELLBORE

DATE: 9/28/90

WELL:  
JICARILLA C No. 12

LOCATION:

NE/4 NW/4

SEC 33 T25N R5W

ELEVATION:

6735' D.F.

FORMATION TOPS:

NACIMIENTO - 1018'

OJO ALAMO - 2290'

KIRTLAND - 2404'

FRUITLAND - 2470'

PICTURED CLIFFS - 2708'

CHACRA - 3541'

COMPL DATE: 3-57

CIRC CMT

10 3/4", 32.75#, H-40 CSG

@ 231' W/ 250 SX CMT

TOC @ 1825'  
BY TEMP SURVEY  
CMT W/ 400 SX

PICTURED CLIFFS  
PERFORATIONS  
27'4"-2727'

PACKER @ 3469'

5 1/2", 14# J-55 CSG  
@ 3735 W/ 400 SX

PBTD - 3690'  
TD - 3750'

CHACRA  
PERFORATIONS  
3550'-3680'

