

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Jicarilla-Apache</b>
2. NAME OF OPERATOR <b>Skelly Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>1860 Lincoln Street, Denver, Colorado 80203</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FNL and 660' FWL Section 33, T 25 N, R 5 W</b>		8. FARM OR LEASE NAME <b>Jicarilla "C"</b>
14. PERMIT NO.		9. WELL NO. <b>20</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6720' GL 6730' DF</b>		10. FIELD AND POOL, OR WILDCAT <b>Otero Gallup</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 33, T25N, R5W</b>
		12. COUNTY OR PARISH 13. STATE <b>Rio Arriba New Mexico</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Test Mesa Verde

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was completed during April, 1959, producing thru 5 1/2" casing perforations 6064'-6168' from the Gallup formation. The well was shut down during February, 1965, due to being uneconomical to operate.

Plans are to plug the Gallup Zone perforations 6064'-6168' w/25 sacks of cement filling up to approximately 6000'.

Set packer at 4200' and flow test from indications of a hole in the casing at 4400' into casinghead gas system.

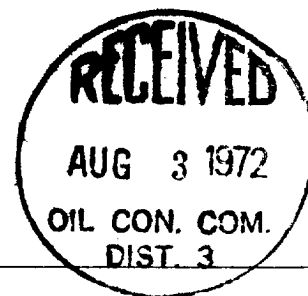
Run temperature survey covering interval 5200' to 4200' to determine the zones of gas entry.

If results of flow tests are poor the well should be P&A as follows:

Place plug in and out of casing from 4400' to 4300'.

Recover approximately 1500' of 5 1/2" casing. Top of cement from second stage tool is at 1683'. Set 100' plug in and out of casing stub.

Set surface plug and marker.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Dist. Operations Sup't.DATE August 1, 1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: