ERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE VILE VILIGIS. LAND OFFICE OIL TRANSPORTER DIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATOR PROGATION OFFICE	AUTHORIZAT	TION TO TRAN	AND ISPORT OIL	UTAN DNA	RAL GAS			
Getty Oil Company				·				
Address	- IN 93602 2	260						
P.O. Box 3360, Caspe Reason(s) for filing (Check proper be		300) h (0)				
New Well	Change in Tran	sporter of:	,	Other (Please Previou		ansnorte	r was Pi	ateau
Recompletion	Previous oil transporter was Plateau, Inc., now it is Permian Corporation							
Change in Ownership	Casinghead Gas	Cond	ensate 📗					
Change of ownership give name can address of previous owner								
DESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·						
Jicarilla "B" Well No. Pool Name, Including			Tring of Cedse					
Location				<u></u>	State, 1 ecent	ir-Gr-N-ey-		#68
Unit Letter B : 6	Line and 1980 East							
Line of Section 31 To	ownship 25N	Range 5	W	, ММРМ,	Rio Ar	riba		Count
DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL G	AS					
Permian Corporation	_	ате <u>—</u>	Address (Gi	Box 1528	, Denver	CO 80	201 1 10 1	be seni)
Same of Authorized Transporter of Ca Getty Oil Company	P.O. Box 1528, Denver, CO 80201 Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)							
if well produces oil or liquids, Unit Sec. Twp. Rge.			P.O. Box 3360, Casper, WY 82602-3360					
give location of tanks.		25N 5W	yes		1			
this production is commingled wi			give commin	gling order i	number:			
Designate Type of Completion	on $-(X)$ Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Ros
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	<u> </u>	<u>'</u>	P.B.T.D.	! 	<u> </u>
levations (DF, RKB, RT, GR, etc.,	Name of Producing Fo	ormation	Top Oil/Gas	Pav		T. S. D		
Perforations	<u> </u>	·				Tubing Dept	n	
						Depth Casin	; Shoe	
UO 5 6175	TUBING	, CASING, AND	CEMENTIN	G RECORD		<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·			
			<u> </u>					
EST DATA AND REQUEST FOIL WELL	R ALLOWABLE	(Test must be af	ter recovery of	total volume	of load cil a	nd must be sa	wal to se excu	and ton ville
ate First New Oil Run To Tanks	Date of Test	able for this de	Producing Me					
engin of Test	Tubing Pressure			s 5 45				
			Casing Press		5 EGA	Choke Size		
tudi Prod. During Test Oil-Bbis.			Water - Bbls.	-	- 17 est	Gas • MCF		
AS WELL stud: Prod. Test-MCF/D	Length of Test		Phia C					
eting Method (pitot, back pr.)		I	Bbie. Condens	I die/MMCF		Gravity of Co	ndensate	
	Tubing Pressure (Shut	(ai-	Casing Pressy	we (Shut-in)	Choke Size		
RTIFICATE OF COMPLIANCE	Ε			OIL CON	ISERVATION IN THE SERVATION IN THE SERVA	ON DIVIŞI		
creby certify that the rules and replication	gulations of the Oil (Conservation	APPROVE		OCT	26,1984	4	
ision have been complied with a ve is true and complete to the b	ind that the infa	4	ву	80	170	3)	, 19 - 	
	-		TITLE		SUPERVIS	OR DISTRICT	<u>г</u>	
Do h								
(Signatu	70)		If this	is a request	for allowat	npliance wit le for a new	ly drilled or	r deenese
Area Superintendent			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 191.					
(Title) 10-15-84			All sections of this form must be filled out completely for allow able on new and recompleted wells.					
(Date)			MAIL DEMA O	number, or	transporter,	II, and VI for other auc	h change of	condition
		1	Separat completed w	e Forms C.	104 must b	e filed for	each pool i	n multipl

