

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1450' FWL - UNIT N - Sec. 30, T25N

RECEIVED
MAY 16 1994
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF079602

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

L.L. McCONNELL #1

9. API Well No.

30-039-05776

10. Field and Pool, or Exploratory Area

Blanco MV/W. Lind. GAL-DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E & P, Inc has completed the following on the subject well:

1-27-94, MIRU, POH w/ rods & pump, NUBOP. Set RBP at 6200'. PSI up RBP. Losing PSI. Isolate leak. Old PC perfs leaking at 3595'-3665'. Squeeze w/ 50 SX. DOC, PSI test to 1000#, OK. Perf at 6100' & 5200' w/ 2 jsp. Set retainer at 5580'. Pump 150 SX LFL, 25 SX G neat. Set retainer at 5150'. Pump 150 SX LFL. Circ. out cement. Test CSG to 1000 PSI, OK. Spot additional 50 SX fr 5226' to 5011'. COC to 6200'. Psi test to 1000 PSI, OK. Run CBL fr 6150' to 5100'. Good CMT over proposed perfs @ 5800'. Perf Mesa Verde W/ 4 jsp @ 5786' to 5804', 72 holes. Set Packer. Frac perfs w/ 109000# GLS X linked gel, 274000# 20/40 Brady sand & 15000# resin coated sand. Open to tanks. Swab load water. Rig up pumping unit. Put well on production. This well will commingle production from the West Lindrith Gallup-Dakota pool and the Blanco Mesa Verde pool as per NMOCD Administrative Order DHC-955.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Mondy

Title Area Manager

Date 5/2/94

(This space for Federal or State office use)

SHIRLEY MONDY

(This space for Federal or State office use)

MAY 12 1994

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

RSD

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