

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

C. LEASE DESIGNATION AND SERIAL

SF-079602

D. IF INDIAN, ALLOTTEE OR TRUST

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO INC. (505) 325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler Ave. Farmington NM 87401

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190' FSL and 1450' FWL Sec 30

14. PERMIT NO.

30039057760001

16. ELEVATIONS (Show whether OF, AT, CA, etc.)

7257' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.L. McConnell

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Lindreth Gal-DK-

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec 30, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR PARTIAL CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHUT-IN OR ACIDIZING ☐ ABANDONMENT ☐
REPAIR WELL ☐ CHANGE PLANT ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHUT-IN OR ACIDIZING ☒ ABANDONMENT ☐
(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is functionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco INC. has completed a workover in the subject well to produce a new pay zone in the Lindreth Gal-DK West oil pool. The following is a summary of the work which was completed.

Set packer on 2.375 tubing @ 3370' squeezed pictured Cliffs perforations 3595-3665 with 150 SX cement. Drilled out cement and CIBP @ 3775. Drilled sand and cement and retainer @ 6900' drilled out sand and cement to 8126 PBTB. Ran GR-CNL-CCL-, GR-CC1-CBL logs 8126-5500; ran GR-CCL-CET log perforated Dakota formation W 2 JSPF 7790-8040. Acidize and fractured with 2500 GAL. 15% HCL and 100,000 Gal. KCL 30# cross link GEL.WTR. With 132,500# of 20/40 sand. Swabbed back frac fluid, recovered 90 BLS WTR, 30 BLS oil per day with show of gas. Cleaned out sand. 1928 BLS of water left to recover. Set RBP @ 7306' perforated Gallup formation 6978 to 7264 with 2 J SPF. Acidized and fractured with 2500 GAL. 15 % HCL 74,802 GAL KCL slick wtr and 70,900# 20/40 sand flowed frac fluid back cleaned out sand retrieved RBP. Run 2.375 production string set @ 7578. Run rods to pump well RD MOSU. TEXACO will lower tubing after recovering 3709 BLS frac wtr and cleaning out sand.

Accepted For Record

MAR 14 1990

8. I hereby certify that the foregoing is true and correct

SIGNED Alan A. KlierTITLE: Area ManagerDATE 1-22-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

Chief, Branch of
Mineral Resources
Farmington Resource Area
DATE _____

