

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Jicarilla
Tribal _____
Allottee Jicarilla "C"
Lease No. Contract #34

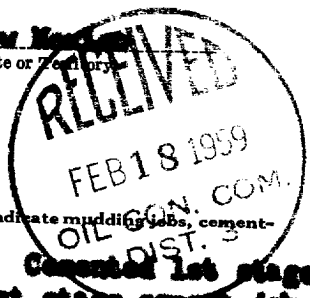
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF. <u>Production</u> X
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR RECEIVED
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY. <u>FEB 17 1959</u>
NOTICE OF INTENTION TO ABANDON WELL _____	<u>Report of Perforations</u> X
	<u>Report of Sand/Oil Fracing</u> X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 16, 1959

Jicarilla "C"
Well No. 23 is located 440 ft. from S line and 1900 ft. from W line of sec. 27
SE 1/4 - SW 1/4 Section 27 29N 5W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Otero (Gallup) Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)



The elevation of the derrick floor above sea level is 6493 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run & set 5 1/2" OD casing at 6279' w/Halliburton 2-stage tool at 3863'. Cemented 1st stage, around shoe, w/250 sbs. reg. cement, 25 gal. Temperature survey on 1st stage cement job indicated top of cement behind 5 1/2" OD casing at 5144'. Cemented 2nd stage thru 2-stage tool set at 3863' w/300 sbs. reg. cement, 25 gal. Temperature survey on 2nd stage cement job indicated top of cement behind 5 1/2" OD casing at 2114'.

Perforated 5 1/2" casing w/ Western jet shots per ft. as follows: 6100-06', 6130-46', 6156-00', & 6198-6204', total 52', 208 shots.

Frased Gallup formation, down 5 1/2" OD casing & 2" tubing, thru 5 1/2" casing perfs. w/25,000# of 20/40 sand & 28,560 gals. lvs. oil by Dowell, using 105 rubber free balls. BHP 1500#, Max. TP 2725#, Min. TP 2400#, Inj. rate 25 BPM. Standing pressure 1475#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Address Box 426
Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

