

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900'S, 990'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Complete Gallup & Comingling</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to correct a drainage situation that exists in the Gallup formation in the E/2 of Section 25, we plan to move on location, rig up and pull tubing, run cement bond log and pressure test casing to 4000 psi. Repair any casing failures that are found by squeeze cementing. Clean out to bridge plug, run correlation log through the Gallup interval from 6100' to 5800'; perforate the Gallup from 5962-68, 5995-6012, 6020-6050, 6058-6064' and stimulate with sand gel condensate frac. Clean out to the bridge plug and obtain oil & gas gauges on the Gallup; clean out to Total Depth and obtain total oil and gas gauges. Re-run tubing string landed near the bottom of the Dakota perforations and return the well to production by down-hole comingling the Gallup and Dakota formations per NMOCC order #B-6006 attached.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

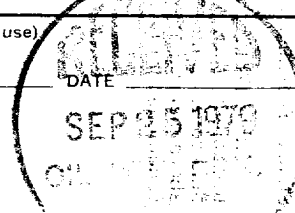
SIGNED L. A. Aimes TITLE Petroleum Engineer DATE 9-20-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE <u>Jicarilla Tribal Contract #67</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>Jicarilla 67</u>	
9. WELL NO. <u>10</u>	
10. FIELD OR WILDCAT NAME <u>Otero Gallup & Basin Dakota</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 30, T-25-N, R-5-W N.M.P.M.</u>	
12. COUNTY OR PARISH <u>Rio Arriba</u>	13. STATE <u>New Mexico</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>6664' DF</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



SEP 21 1979