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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
U.S.G.S.	AUTHODIZATION TO TOA	AND NATURAL O	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	iAS .	
TRANSPORTER OIL			• .	
OPERATOR GAS		•	•	
PRORATION OFFICE				
TEXACO INC.	· · · · · · · · · · · · · · · · · · ·			
P.O. Box EE, Corte				
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	aportor was Dormian	
Recompletion	Oil Dry Ga	F	sporter was Permian, y Energy Corp.	
Change in Ownership	Casinghead Gas Conden	[]	1 31 1	
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I		,		
Lease Name Jicarilla "C"	Well No. Pool Name, Including Fo	i i	2,5445	
Location	21 Occio Gaii	up	or Fee Fed. Cont.#34	
Unit Letter J : 19	80 Feet From The South Lin	e and 1980 Feet From T	he East	
Line of Section 28 Tow	mship 25N Range	5W , NMPM, Rio A	Arriba County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)	
Gary Energy Corp. Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	115 Inverness Dr., Address (Give address to which approv	Englewood, CO. 80112 ed copy of this form is to be sent)	
El Paso Natural G		P.O. Box 990, Farmi		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	L that from any other lease or pool,	Yes ;		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio			!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Dadasation			Depth Casing Shoe	
Perforations			Depth Cdaing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
OIL WELL		pth or be for full 24 hours) Producing Method (Flow; pump, sas lif		
Date First New Oil Run To Tanks	Date of lest	Producing Methods 1 sput purity	MEG	
Length of Test	Tubing Pressure	Casing Pressure	Ghold St.	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	-MCF	
·				
DAG WELL		DIST. 3		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		•		
CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 1986. 19		
		BY		
		TITLE	SUPERVISOR DISTRICT IN S	
		This form is to be filed in c		
(6)		If this is a request for silow	able for a newly drilled or deepened	
(Signature) AREA SUPERINTENDENT		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Title) 10/10/86 (Date)				

