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OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079602

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

L.L. McConnell #10

9. API Well No.

3003905825

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Aribba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL and 1480' FNL
Sec. 29-T25N-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Producing Inc. recently recompleted the subject well in the Basin Fruitland Coal formation. The following is a summary of the recompletion:

MIRUSU. NUBOP. TOO H w/ tbg. TIH w/ cement retainer and set @ 3775'. RU & squeezed the Pictured Cliffs formation w/150 sks cmt. Spotted 2 sks on top of retainer. Ran CCL-GR-CNL from 3771'-3000'. Perforated the Fruitland fm. from 3642'-3645', 3676'-3681', and 3696'-3741'. RU & acidized formation w/ 10,600 gals. of HCl acid. Unloaded well & swabbed. Frac the Fruitland fm. w/ 60,000 gals. x-linked containing 19,000 lbs. 20/40 sand. Recovered load and swabbed. RDMOSU. Set up rod pumping unit. TIH w/ production tbg & set SN @ 3686'. Pumping and flowing up annulus through 1/4" choke nipple at a daily rate of 14 MCFPD/2 BWPD. TP=0. CP=9 psi.

14. I hereby certify that the foregoing is true and correct

Signed Alan A. Klein

Title Area Manager

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date 10/03/90

OCT 12 1990

FARMINGTON RESOURCE AREA

BY W

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

