

α #2

Section 28

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Jicarilla Tribal**

SERIAL NUMBER Hearilla #C

LEASE OR PERMIT TO PROSPECT -----

Contract #34
Tract #79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
Lessor or Tract Jicarilla "C" Field Undesignated State New Mexico
Well No. 2 Sec. 28 T. 25N R. 5W Meridian N.M.P.M. County Rio Arriba
Location 1295 ft. S. of N. Line and 1295 ft. E. of W. Line of Section 28 Elevation 6608' DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 19, 1956

Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~March 31~~ -----, 19~~56~~ Finished drilling ~~June 13~~ -----, 19~~56~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from C-2630 to 2667 No. 4, from 2668 to 2699

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____

No. 2, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	40#	8r	J-55	297'	Baker				
HISTORY OF OIL ON CYS MEFF									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	305'	400	Circulated		
5-1/2	4878'	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size	Depth set

SHOOTING RECORD

Fractured - sand and water **SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Aqua frac perf's w/30,000 gals. water and 30,000# of sand						

TOOLS USED

Rotary tools were used from 0 feet to 7220 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 19

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment.

Gravity °Bé -----

If gas well, cu. ft. per 24 hours 4,000 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **SITP 8754** **SITP 8504**

STIP 875 - STIP 850
EMPLOYEES

~~Nichols & Duncan Drig. Co.~~, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2263'	2263'	Sand & Shale
2263'	2510'	247'	Kirtland
2510'	2630'	120'	Fruitland
2630'	2678'	48'	Pictured Cliffs
2678'	4374'	1744'	Lewis
4374'	4456'	82'	Cliff House
4456'	4852'	396'	Manefee
4852'	5016'	164'	Poing Lookout
5016'	5993'	977'	Mancos
5993'	6161'	168'	Hospah
6161'	6459'	298'	Gallup
6459'	6565'	106'	Sanastee
6565'	6776'	211'	Carlile
6776'	6817'	41'	Greenhorn
6817'	6858'	41'	Graneros
6858'	7180'	322'	Dakota
7180'	7220'	40'	Morrison
Total Depth 7220'			
Plug Back Total Depth 4335'			

FORMATION RECORD—Continued

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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ГЕОЛОГИЧ. СЛОВАРЬ

DEPARTMENT OF THE INTERIOR
UNITED STATES

LETTER OF REFERENCE TO LONDON

~~SECRET NUMBER~~

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

15-31-80
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