NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Havised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington (Place)	, New Mex	loo Febra	(Date)	
VE ARI	HERE Poso	EBY RE	QUESTI	NG AN ALLO	WABLE FO	R A WELL KN	OWN AS:	SW	TATELY	
))	Compan	v or Ope	rator)	Company	(Lease)	La. Well No	01-2	., in		1/4,
E		, Sec	2 0	T 25N	, R 5W	, NMPM.,	So. 1	Blanco P.C.	•	Pool
Unite	The san									
Rio Arriba			County. Da	te Spudded 6 588 1		Depth 275	ing Completed 7! DRT:	······································		
P	Please indicate locati		cation:		3	Perf.) Name				
D	C	В	A	PRODUCING IN	· i				<u> </u>	
						(EQ. 069E 060	~	·		
E	F	G	Н	-		558; 2685-269 Depth		Depth	196E01	
x						Casing	g Shoe	39 Tubing	2050	
L	K	J	 	OIL WELL TES	-					Choke
			-	Natural Prod	• Test:	bbls.oil,	bbls wat	er inhr	s,min.	Size_
M	N	0	P	Test After A	cid or Fractur	e Treatment (afte:	r recovery of	volume of oil e	equal to volu Choi	
M	14			load oil use	d):b	bls.oil,	bbls water i	n'hrs,	min. Size	
				GAS WELL TES	<u> </u>					
165	50'N,	990 'W		→ Natural Prod	• Test:	MCF/Da	ay; Hours flow	edChol	ce Size	
ubing ,	Casing a	ınd Cemer	ating Reco			back pressure, etc				
Size		Feet	Sax	Test After A	cid or Fractur	e Treatment:	1244	_MCF/Day; Hour	rs flowed	
			or	Choke Size	Method	of Testing:				
	- 9	7'	25	-						
4 1/	/2" 2	720 '	75		ture Treatment	(Give amounts of	materials used	i, such as acto	, water, oil	, and
				sand):	Tubing	Date first oil run to	new			
				-1						
2"	2	650'				o Natural Gas		Company		
				•		Natural Gas		4477- #	62.0 83	
						eswell Silver with name cha				
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prove	d	Feb.	. i.		, 19	my res	(Compan)	or Operator)	09	
	OIL C	ONSER	VATION	COMMISSIC)N	By: ORIGIN		J.J. TILLERS	ON CY 3.	
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A. R. KENDRICK						Title Petroleum Engineer Send Communications regarding well to:				
tle PE	TROLE	UM E	NGINEE	R DIST. NO.	3	NameE				
						Address Bo	ox 997. Fa	rmington.	New Mari	20

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