Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SF-79600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Texaco Inc. (303) 565-8401

8. FARM OR LEASE NAME: C.W. Roberts

3. ADDRESS OF OPERATOR: P.O. Box EE Cortez, CO 81321

9. WELL NO.: #3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1190' FSL and 1450' FEL, Sec 18

10. FIELD AND POOL, OR WILDCAT: Blanco-Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 18, T24N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7152' KB

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject workover was initiated on July 27, 1989. Following a 7 day buildup, the well was completed on August 12, 1989.

1. MIRUSU. TOOH.
2. Set RBP @ 3750'. Perforate Picture Cliff 3618-40' with 4 jpf. TIH with tubing.
3. Fracture treat as follows:

   500 gal 15% HCl and 46,360 gal (1104 bbl) 3% KCl slick water containing 40,000# 20-40 sand. ISIP-540#. 15 min-190#. Swab test and clean out sand.
4. Remove RBP and set pkr at 3696'.
5. Flow 16 hours at 450 MCF rate on 3/4" cable.
6. Seven (7) day buildup. SITP 420 PSI SICP 768 PSI.
7. Complete: AOF 949 MCFPD rate FCP 58 PSI. Tubing pressure stable at 420 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier TITLE Area Manager DATE August 23, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
AUG 30 1989
FARMINGTON RESOURCE AREA
BY KH

BLM-Farm(4), NMOGCC(2), AAK

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the