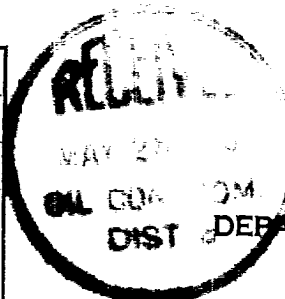


A blank grid paper with a small 'X' mark in the bottom right corner. The grid consists of 10 columns and 10 rows. The 'X' is located at the intersection of the 9th column from the left and the 1st row from the bottom.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078884
LEASE OR PERMIT TO PROSPECT _____
Canyon Largo Unit

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ALBERTA SLOAN - GOVERNMENT #2-13

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Superior Oil Company Address Midland, Texas
Lessor or Tract _____ Field Canyon Largo P.C. State New Mexico
Well No. 2-13 Sec. 13 T. 25N R. 6W Meridian NMPM County Rio Arriba
Location 990 ft. N. of S. Line and 990 ft. XBOX of E. Line of Section 13 Elevation 6488 KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. J. Willis) L. J. Willis)

Date March 9, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling February 26, 19 56. Finished drilling March 7, 19 56.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2518 to 2528' (GAS) No. 4, from _____ to _____
 No. 2, from 2543 to 2550' (GAS) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102	75 Sax	2 - Plug	Water	Cmt circ to surface
5-1/2"	2600	125 sax	2 - Plug	9.7	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from -0- feet to 2600' feet, and from _____ feet to _____ feet

Cable tools were used from To clean out after frac job ~~about~~ feet, and from _____ feet to _____ feet

DATES

March 8, 1956 Put to producing ~~SHUT-IN GAS WELL~~ 19

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity. °Ré.

If gas well, cu. ft. per 24 hours 2,684,000..... Gallons gasoline per 1,000 cu. ft. of gas 0.2

Rock pressure, lbs. per sq. in. ----- 865# -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
-0-	2080	2080	Clay, sand, shale & conglomerate
2080	2517	437	Shale, sand & coal
2517	2557	40	Sand & shale
2557	2600	43	Shale
<u>TOTAL DEPTH</u>		<u>2600'</u>	<u>TOP PICTURED CLIFFS: 2518'</u>
<u>PBTD: 2560'</u>			
<u>SAND FRAC TREATMENT</u>			
Treated perfs 2518-28 & 2543-50' w/30,000# sand w/25,200 gallons water, flushed w/165 bbls water, Max press 2500#, Min press 1400#, FF 825#, Injection rate 42 BPM.			

[OVER]

16-42094-3

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OFFICE OF WEILL

LOCALITY WITH COMMENTS:

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are no markings or text on the page.

66820 *Escherichia coli* O157:H7 2000-2001 2000-2001

sdhrua oir 20000 1000

XXXXX
XXXXX

March 2, 1964

The company is not aware of any other contributions to the fund at this time.

Completed training _____ 19____
 Finished drilling _____ 19____

OUT OR GAS SANDS OR ZONES

(D) Note and pay (F)

No. 1, from	to	SS-1 (SAB)	No. 4, from	to
No. 2, from	to	SS-1 (SAB)	No. 5, from	to
No. 3, from	to		No. 6, from	to

IMPORTANT WATER SAVING

No. 1, from	No. 3, from
No. 2, from	No. 4, from

CABLING RECORD

Size Length	Weight Per foot	Threads per inch	Size	Amount	Kind of shoe	Cut and pulled from	Intervales to	Purpose
18 in.	1 lb.	12	18	100	18	18	18	18

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of refilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-2

SHIPPING AND CEMENTING RECORD

Case No.	Number of cases of cement	Method used	Weight in lb.	Amount of cement used
101	101	101	101	101
102	102	102	102	102

0-07-15841-1

[illegible]

014 074 001 00043

[illegible]

47500 5 1000

Rotary tools were used from 1960 to 1961. To clean out after: use job tool in 1961.

237A

If gas well, cut ft. per 24 hours 5,434,000 Gallons gasoline per 1,000 cu. ft. of gas 1.00 Gravity 60° F. 60.00	% water; and% sediment. The production for the first 24 hours was barrels of oil,% was oil;% was gas. Not to precede "CHART IN GAS WELL" on page 10
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EMPLOYEES

	Driller	
	Driller	

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
1	2000	2000	Clay, sand, shale & conglomerate
2000	2517	517	Shale, sand & coal
2517	2527	10	Sand & shale
2527	2600	73	Shale

NOTES: 1. 1950-1951

0325 : 0744

IMMEDIATE PAGE SEAS

Treated water 2518-58 & 2513-50, W/30,000 sand w/10,500 ballons
 water, flushed w/100 lbs water, Max press 2500#, Min press 1400#,
 E 2525, Injection rate 10 RPM

FROM-	TO-	TOTAL FEET	COLOR	FORMATION	
					10-30M 8