

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Dudget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		MAR 05 1986		5. LEASE DESIGNATION AND SERIAL NO. 25001138	
2. NAME OF OPERATOR Amoco Production Co.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FNL x 1070' FWL				8. FARM OR LEASE NAME Fred Phillips C	
14. PERMIT NO.		15. ELEVATIONS (Show whether DP, RT, CR, etc.) 7324' GL		9. WELL NO. 2	
				10. FIELD AND POOL, OR WILDCAT Topacito PC-Undes Fruitland	
				11. SEC., T., R., M., OR BLK. AND SUBDIVISION OR AREA SW/NW Sec 15, T25N, R3W	
				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	POOL OR ALTER Casing	☐
FRACURE TREAT	☐	TELECHUTE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANT	☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREATMENT	☐	ALTERING Casing	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒

(NOTE: Report results of multiple completion on Well Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 1-22-86. Set a cement retainer at 3750'. Squeezed interval 3783'-3807' with 24 cu. ft. Class H Ideal cement. Perforated the following intervals: 3574'-3598', 4 jspf, .50" in diameter, for a total of 96 holes. Broke down interval 3574'-3598' with 12 bbl 7.5% HCL and 36 bbl 2% KCL water. Spotted 500 gal 7.5% HCL across the perfs. Set a cement retainer at 3500'. Squeezed Fruitland intervals 3574'-3598' with 59 cu. ft. Class H Ideal cement. Pumped 24 cu. ft. from 3300'-3400'. Pumped 89 cu. ft. Class H Ideal down the bradenhead. Pumped 35 cu. ft. Class H Ideal from 263' to surface. Cut off casing head and weld on plate. Set a XNA marker and released the rig on 2-5-86.

RECEIVED
MAR 24 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BSShaw

TITLE Adm. Supervisor

DATE 3-3-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

**APPROVED
AS AMENDED**

DATE

MAR 30 1986

[Signature]

AREA MANAGER

*See Instructions on Reverse Side

NMOCG