

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

406 East San Antonio St.

Company **JAMES E. ROGERS** Address **El Paso, Texas**
 Lessor or Tract **James E. Rogers** Field **Tapacitos** State **New Mexico**
 Well No. **1** Sec. **16** T. **25N** R. **3W** Meridian **NMPM** County **Rio Arriba**
 Location **790** ft. **N** of **N.** Line and **790** ft. **W** of **E.** Line of **Sec. 16** Elevation **7247**
(Barick Boor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7/7/58 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/4/, 19 58 Finished drilling 6/14/58, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 3726	to 3748	G	No. 4, from	to
No. 2, from	to		No. 5, from	to
No. 3, from	to		No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	131.43	150 Sacks	Circulated		
5 1/2"	3778	100 Sacks	Single stage	9.6	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3822 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Spudded June 1st., 1958 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 5,907 per Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----~~1960~~-----

EMPLOYEES

~~Empire States Drilling Co.~~ Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2600	2600	Interbedded ss and shale
26 2600	2730	130	Ojo Alamo ss. White cr-gr sand.
2730	3370	640	Kirtland form. Gry sh interbedded w/tight gry fn-gr ss.
3370	3726	356	Fruitland form. Gry Carb sh. scattered coals, coals & gry. tight, fn-gr ss.
3726	3822	96	Pictured Cliffs form. Gry, fn-gr tight, vari-colored soft ss.

[OVER]

