

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Greenbrier Oil Company				Address 19 La Plata Place, Durango, Colorado			
Lease Stevenson-Boring		Well No. 1	Unit Letter 0	Section 9	Township 25 N	Range 2 W	
Date Work Performed 9/16/58 - 9/28/58		Pool Cavilan			County Rio Arriba		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. Moved in Cable Tools. Ran potential (Pitot Tube) test on well. Pulled tubing. Set Baker Bridge Plug in 7" casing at 3685', dumped 2 max calseal top of plug. Top of calseal plug at 3673'. Perforated 7" casing with 2 additional 9/16" bullet holes per foot. Fractured interval 3558-3623, 60,000# 20/40 sand and 60,000 gallons water. Breakdown pressure 1100 PSI, treating pressure 800 PSI. Injection rate 88 BPM. (Ball dropper failed to operate, no balls entered casing). Ran tubing snubbed well in. After 4 hours flowing through 2 1/2" tubing well tested 700 MCF. Pulled tubing and refractured interval 3558-3623 with 60,000# 20/40 sand, 60,000 gallons water, used 150 balls. Maximum pressure 1100#, minimum pressure 800#. Injection rate 86 BPM. Ran in 11 1/2 joints 2 7/8" OD EUE tubing with bottom joint ball plugged and 10 feet perforated, landed at 3577'. Snubbed well in, and blew well to the until it cleaned up. Shut well in for potential test. After 7 days shut in well tested 1817 MCFPD per the attached Data Sheets. Well is now shut in waiting for pipeline connection.							
Witnessed by Lee Cunningham		Position Owner		Company Contractor			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 7295'	T D 5806'		P B T D 3673'		Producing Interval 3558-3623		Completion Date 9/28/58
Tubing Diameter 2 7/8" OD EUE		Tubing Depth 3577'		Oil String Diameter 7" OD		Oil String Depth 5308'	
Perforated Interval(s) 3575-3623, 3558-3596							
Open Hole Interval				Producing Formation(s) Platened Cliffs			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	Cubic GOR	Gas Well Potential COM. PD	
Before Workover	9/17/58	0	NO Pipeline	0	0	270	
After Workover	10/20/58	0	✓	0	0	1817	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold				Name			
Title Supervisor Dist # 3				Position Supt			
Date DEC 1 1958				Company Greenbrier Oil Company			

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>7</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>5</u>	
Engineer	<u>1</u>	
Inspector		
State Land Office		
U. S. G. S.		
Transporter		
File	<u>7</u>	<input checked="" type="checkbox"/>