

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 24, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation
(Company or Operator) Fred Phillips Gas Unit (Lease) Well No. 1, in NE 1/4 SW 1/4,
K, Sec. 10, T 25N, R 3W, NMPM, Tapacito-Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 9/7/57 Date Drilling Completed 9/14/57
Elevation 7303' (GL) Total Depth 3860 PBD 3839
Top Oil/Gas Pay 3734' Name of Prod. Form. Pictured Cliffs

| | | | |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

PRODUCING INTERVAL -

Perforations Two shots per foot 3788'-3828'
Open Hole _____ Depth _____
Casing Shoe 3860' Tubing 3800'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|------|------|-----|
| | | |
| | | |
| | | |
| | | |
| | | |

Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 3064 MCF/Day; Hours flowed 3 hours
Choke Size 2" Method of Testing: Pitot tube measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 40,000 pounds sand, 120 gallons acid.
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter none

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Includes 3860' of 5-1/2" OD, 5,012" ID, 14 pound casing and 3800' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.
Preliminary test 9/24/57, 3064 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge. 9/25/57
Approved _____, 19____ Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed Emery C. Arnold
Title Supervisor Dist. # 3

ORIGINAL SIGNED BY:
By: _____ (Signature) D. J. SCOTT

Title Field Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation
Address Box 487, Farmington, New Mexico

| OIL CONSERVATION COMMISSION | |
|-----------------------------|---|
| AZTEC DISTRICT OFFICE | |
| No. Copies Received | 4 |
| Date | |
| Operator | / |
| Supervisor | / |
| Inspector | / |
| Engineer | / |
| Trans. | / |
| File | ✓ |