

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **67885**LEASE OR PERMIT TO PROSPECT
Canyon Largo Unit.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYHOME GOVERNMENT #1-11

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Superior Oil Company Address Midland, Texas
Lessor or Tract Home Field Canyon Largo P.C. State New Mexico
Well No. 1-11 Sec. 11 T. 25N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. ^{N.}_{S.} of 5 Line and 990 ft. ^{E.}_{W.} of E Line of Section 11 Elevation 6695 KB
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed D. W. Prescott Title Division Engineer
Date May 16, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling April 24, 1955 Finished drilling May 13, 1955.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2740 to 2786 (Gas) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.30	8	Strong	210	Baker				Surface Production
7	20	8	Strong	2680	Baker		2740	2749	
							2772	2786	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	210	170	2-plug	Water	Cement circulated
7	2640	150	2-plug	9.7	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 2640 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

/to clean out cement, perforate and complete well.

Put to producing SHUT-IN GAS WELL, 1955.

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,304,000 Gallons gasoline per 1,000 cu. ft. of gas 0.3Rock pressure, lbs. per sq. in. 800

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2342	2342	Clay, Sand, Shale & Congl.
2342	2740	398	Shale, Sand, Coal.
2740	2786	46	TOP PICTURED CLIFFS 2740.
2786	2840	54	Sand with Shale Streaks.
2840	T.D.		Shale.
SANDFRAC TREATMENT:			
Sandfraced thru casing perforations 2740-49 & 2772-34 with 10,000# Sand and 10,000-gals diesel oil.			

[OVER]

