SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form app. ed.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

							E DESIGNATION	AND SER	AL NO.	
GEOLOGICAL SURVEY						NM 03010				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							DIAN, ALLOTTE	C OR TRIBI	NAME	
1a. TYPE OF WORK										
DRILI	☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME						
b. TYPE OF WELL OIL GAS	c=a		SING	77 M - 347	LTIPLE -			<u> </u>		
WELL WEL	L X OTHER		ZON		NE L	8. FARM	OR LEASE NA	M.R.		
2. NAME OF OPERATOR						Rock House Canyon				
J. Gregory Merrion and R. L. Bayless						9. WELL NO.				
						1				
Petro leum Club Plaza Building Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT			
At surface						S Blanco Pic Cliff				
1850 fnl & 790 fwl section 11-T24N-R7W At proposed prod. zone							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
							11 0/27 777			
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						11-24N-7W 12. COUNTY OR PARISH 13. STATE				
<u> </u>						1 .		ł		
15. DISTANCE FROM PROPOSED*				OF ACRES IN LEAS	17. NO.	OF ACRES	Arriba	New	Mexic	
LOCATION TO NEAREST PROPERTY OR LEAGE LINE, FT. (Also to nearest date line 12 and) 790 feet			800		16	HIS WELL	N 5			
(Also to nearest drig. line, 17 any) /90 LeeL 18. DISTANCE FROM PROPOSED COUNTON*			.	OSED DEPTH		RY OR CAR	LE TOOLS	•		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEATE, PT.			220	00	:	Rotary				
21. ELEVATIONS (Show wheth			1				PROX. DATE WO	RK WILL	START*	
670	0 ground level	Ĺ			-		June 19,			
23.		TRAD CHROCOR	NG AND	CEMENTING PRO	OCP AM			2700		
· · · · · · · · · · · · · · · · · · ·							<u></u>	<u> </u>		
SIZE OF HOLE	SVER OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEMENT				
12-4"	7-5/8"	28		100	10	O_sax_		<u> </u>		
			-				* * * * * * * * * * * * * * * * * * * *		14	
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						- * × ;	3 1			
W:11	drill above s	urface hol	a and	aat nina	III abo		1 6 2//!			
to 2	200 feet to te	et Picture	d Clif	set pipe. fe Formatio	wiii the	n drii	1 0-3/4 irro 11	note		
set 4	4½" casing w/	100 sax ce	ment a	nd frac wel)	Louder	TAG' MIII			
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preventer program, if any. 6-17-1968 SIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY _ TITLE. DATE CONDITIONS OF APPROVAL, IF ANY :



NEW MEDICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Rockhouse Canyon MERRION & BAYLESS Range County Township Unit Letter Section. Rio Arriba 7 West 24 North Actual Fourage Location of Well: 790 North West 1850 feet from the line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Pool 160 / Pictured Cliff Ballard 6700 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ____ No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1850 best of my knowledge and belief. OIL CON. COM DIST. 3 Company MERRION & BAYLESS June 19, 1968 Sec ell location notes and co June 12, 1968 Registered Professional Engineer and/or Land Surveyor Certificate No.

