UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other in-structions on Form approved. Budget Bureau No. 42-R355.5.

:	GE	OLOGICAL	. SURVEY	LIVIOI		revers	e side)		NATION AND SERIAL NO.	
								6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									lla Apache	
•	WELL !	X WELL	DRY 🔲	Other				7. UNIT AGREEM	ENT NAME	
b. TYPE OF COM	WORK DEEP-	PLUG BACK	DIFF.	Other	DI	TIM		S. FARM OR LEA	SE NAME	
2. NAME OF OPERAT		DACK C	illayn, L	Other /	Щ	<i>LLIY</i>	4 7		11a 28	
:	Continer	ntal Oil Co	ompany	f	MAD	~ · ·	LU	9. WELL NO.		
3. ADDRESS OF OPER	RATOR				14.	2 4 194	So.	4		
A LOGARION OF THE	200 Nort	h Wolcott	, Casper,	Wyomi by	- co	01	اور /—		POOL, OR WILDCAT	
3. ADDRESS OF OPERATOR 200 North Wolcott, Casper, Wyomi St. 82601 4. LOCATION OF WELL (Report location clearly and in accordance with any State requiremental): COM. At surface 485' FNL, 760' FWL									ated Dakota	
	erval reported below	1, 700 FW1				. 3		OR AREA		
!			•	3				Sec. 34,	T25N, R4W	
At total depth	Same	ī	14. PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	DATE I	COUPA		12. COUNTY OR	13. STATE	
!		İ	14. PERMIT NO.		DAIR	SSUED		Rio Arrib		
15. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE C	OMPL. (Ready to	prod.) 18	. ELEV	ATIONS (DE	, RKB,		9. ELEV. CASINGHEAD	
9-28-68	10-12-68	10-2	7-68		9091	Gr.,		2' RB		
20. TOTAL DEPTH, MD		ACK T.D., MD & TV	22. IF MULT HOW M.	TIPLE COMPL.	,	23. INTE	RVALS LED BY	ROTARY TOOLS	CABLE TOOLS	
7625'		590 '	OFFICE AVILLET (N	2			→	0-7625	95 mag proprovat	
24, PRODUCING INTER	(VAL(S), OF THIS CO	PLETION—TOP, B	OTTOM, NAME (M	D AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE	
Dakota 7	341 '- 7552 '				1) 				No	
26. TYPE ELECTRIC A	ND OTHER LOGS RUN							27	. WAS WELL CORED	
IES, FDC,	Gamma & BHC	. CBL w/G	R & Collar	Log	7 =				No	
23.	1	CASING	RECORD (Rep		s set in		marmara.	770077	garage and the second of the 	
CASING SIZE	WEIGHT, LB./FT.	LE SIZE					AMOUNT PULLED			
8 5/8" 5 1/2"	24# 235' 14, 15.5, 17# 7625'		12 1/4"		770 sx (2-sta				2	
J 1/2	14, 13.3, 1	7023	27 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	- 770	170	3A (2	. <u>5</u> Ca	gesy		
			33	35-0						
29.	LINER RECORD		0 0 0 0			30.		TUBING RECORD		
SIZE	TOP (MD) BO	OTTOM (MD) S.	ACKS CEMENT*	SCREEN (M		SIZE	_	DEPTH SET (MD)	PACKER SET (MD)	
			<u>a a a a</u>	: n) (उ		2 3/8"		7317'	7287'	
31. PERFORATION REC	CORD (Interval, size o	ind number)	5 N £	32.	ACI	D, SHOT,	FRACT	TURE, CEMENT S	QUEEZE, ETC.	
	er foot at 7		08-10,	DEPTH IN	TERVAL	(MD)	AX	IOUNT AND KIND (OF MATERIAL USED	
									00 gal. 15% acid	
· · · · · · · · · · · · · · · · · · ·						Fraced with 36,000# sand and 23,000 gal. water with additive				
•			88 O S	<u> </u>			23,0	ou gai. wai	er with additiv	
33.*			PROI	OUCTION		: <u>!</u> :				
DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flo	wing, gas lift, pr	ımping—size	and ty	pe of pum	(p)	WELL ST.	ATUS (Producing or	
10-27-68			- plunger	c lift	. 12 5	-			Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OUL—BBL.		GAS-MC		WATER—BBL.	GAS-OIL RATIO	
11-8-68 FLOW, TUBING PRESS.	24 CASING PRESSURE	1" CALCULATED	OIL—BBL	33 GAS-	-XCR.	109	WATER-	45 BLW	A 3303	
98	1095	24-HOUR RATE	33	, yang	109	1		BLW	46.8	
	AS (Sold, used for fu	el, vented, etc.)		<u> </u>			···-	TEST WITNESSE		
- !				200-2 100-2	<u>. 4 </u>	: 		W. M.	Scott	
35. LIST OF ATTACHMENTS										
36. I hereby certify	that the foregoing a				ect as	determine	d from	all available reco	rds	
STONED		44	mrmr m Adr		tivo	Secti	on C	hief num	11-15-68	
SIGNED			1111 ti ti (1)		<u></u>			DATE _		
:	*(See I	nstructions and	Spaces for A	dditional	Data	on Reve	rse Sid	de)	1 A 1 A 1 A 1 B 2	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal submitted, particularly with regard to local, area, or regional prand/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments surveys, should be attached hereto, to the extent required

tion and pressure tests, and directional should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions. Consult local State

tems 22 tem 18: and 24: If this well is completed for separate production from more than one interval Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, interval zone (multiple completion), so state in item 22, and in item 24 show the producing Submit a separate report (page) on this form, adequately identified

Item 33: for each tem 29: nterval, Submit a separate completion report on this form for each interval to be separately produced "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) additional interval to be separately produced, intervals, top(s), bottom(s) and name(s) showing the additional data pertinent to such interval (if any) for only the interval reported in item 33.

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM T
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES Gallup Mesaverde Pictured Cliffs Dakota Chacra MOLTAMATION 4830' 4040 3163 6475 7340 TOP and o 5500 BOTTOM 4175 7625 6780 3243 Sand, Sand Sand Sand, Sand $\mathbb{G} \in$ shale shale shale shale shale (gas) DESCRIPTION, CONTENTS, (oil & (tight (oil & gas) gas) ALL DRILL-STEM TESTS, INCLUDING Coll ETC. -9552 · 2 -38 PUMGMMM LAT GEOLOGIC MARKERS 20 C MEAS. DEPTH TOP TRUE VERT. DEPTH

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