

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache "J"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T25N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

200 North Wolcott, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1495' FSL, 1110' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6734' Gr., 6745' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing Run

REPAIRING WELL

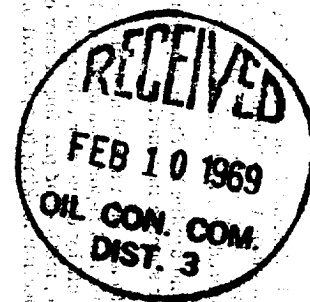
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Commenced drilling 1:00 P.M., 1-20-69. 8 5/8" OD, 24# casing set at 208' with 120 sacks Class "A" cement with 2% CaCl₂. Plug down 11:45 P.M., 1-20-69. WOC. Tested BOP for 10 minutes with 800 psi. Drilled to TD 3874'. Ran Schlumberger IES, FDC with Gamma Ray and hole caliper, and BHC logs. 4 1/2" OD, 11.60#, J-55, ST&C casing set at TD 3874' with 70 sacks light weight cement treated with .5 of 1% D-65 (friction breaker) followed by 90 sacks 50-50 Pozmix "A" with .5 of 1% D-65 and 6 1/4# Gilsontite/sack. Cement preceded by 500 gallons mud flush. Bumped plug with 1500 psi at 3:30 P.M., 1-26-69. Released drilling rig 4:00 P.M., 1-26-69. WOC.

RECEIVED



USGS Durango(5) File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Divn. Admin. Section Chief

DATE 2-4-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Et.