SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1425. 20178

UNITED STATES DEPARTMENT OF THE INTERIOR

	J. LEASE DESIGNATION AND SERIAL NO.							
APPLICATIO	147							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. Type of Well	RILL X	DEEPEN	s	PLUG BA		Jicarilla Apache 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
	•			30,11		AXI Apache "J"		
Continenta 3. Address of Operator	9. WELL NO.							
200 North	15							
4. LOCATION OF WELL (R	10. FIELD AND POOL, OR WILDCAT							
1450' FSL,	Otero Chacra							
At proposed prod. zon						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
14. DISTANCE IN MILES A	Sec. 8, T25N, R5W							
	Thom Man	REST TOWN OR POS	ST OFFICE	*		12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROPO	SED*		16 No			Rio Arriba New Mexic		
PROPERTY OF LEASE LINE OF			16. NO. OF ACRES IN LEASE		17. No. c	F ACRES ASSIGNED		
18. DISTANCE FROM PROPERTY LOCATION			2560 19. PROPOSED DEPTH			160		
OR APPLIED FOR, ON THE	SILLING, COMPLETED, S LEASE, FT.		15. 14.	3870	20. ROTAL	RY OR CABLE TOOLS		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		<u> </u>	3670	<u> </u>	Rotary		
6684 ° GR						22. APPROX. DATE WORK WILL START*		
23.	P	ROPOSED CASE	NG AND	CEMENTING PROGRA		2-2-69		
SIZE OF HOLE	SIZE OF CASING			CEMENTING PROGRA	.M			
12-1/4		WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
6-3/4	8-5/8 4-1/2	24		200		100 sacks		
		11.	6	3870		200 sacks		
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to TD, the p	to drill the sulfing the commercial productive forms grig will be educated.	production	rs er	icountered, 4-	L/2" ca	op the Chacra sing will be run ater fractured.		
to TD, the p	roductive form	production	rs er	icountered, 4-	L/2" ca	op the Chacra sing will be run ater fractured.		
to TD, the part of the drilling	oroductive forms grig will be ed (3) NMOCC(2)	ation will quipped win	be peth a b	erforated, 4-jerforated, and clowout prevent	l/2" ca sand-w	sing will be run ater fractured.		
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to TD, the partial to TD, the pa	oroductive forms grig will be ed (3) NMOCC(2)	ation will quipped win	be peth a b	erforated, 4-jerforated, and clowout prevent	sand-warent produce measured a	sing will be run ater fractured.		

*See Instructions On Reverse Side

TITLE

APPROVAL DATE

DATE

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

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	tes to trops	POUTH	i.	1190	to right		e ka
. 1966 - 1966 L 1968 - 1966 - 1966 - 1966	8	wradia 2 5	NORTH	5 W.SI	ŗ	RIO ARRIBA	
	NENTAL OIĻ C			I-X-A	APACHE	J	v.od Na 15

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: A UBBEN

Admin, Section Chief

Continental Oil Company

January 10, 1969

Sec 8

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4 January, 1969