

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BM 0436721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

16 (L-3)

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito

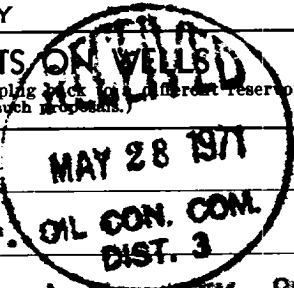
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-24N, R-1W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back an oil or gas reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP. OIL CON. COM. DIST. 3

3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1791' PSL, 523' FWL, Sec. 3, T-24N, R-1W, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7537' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-71 Spotted 1,000 gallons acid. Perforated with 2 shots per foot 7095-7091', 7089-7079', 7078-7068'.

1-27-71 Attempted sand-oil frac using 5 pumps and 3 blenders. Loaded hole and pressured acid away. Started 20/40 sand at 1/4 gallon concentration. Injection rate steadily decreased to approximately 10 BPM at 4000# pressure before sand reached formation. After sand reached formation injection rate increased to 35 to 40 BPM at 4000#. When 3/4 gallon sand reached formation injection rate decreased abruptly and sand screened out.

2- 5-71 Cleaned out sand. Dumped 110 gallons 15% acid on bottom. Sand-oil fraced with 160,000# 20/40 sand and 90,000# 10/20 sand mixed with 3,720 barrels crude oil, flushed with 300 barrels crude oil. Average overall injection rate 51 BPM. No apparent breakdown pressure. Max. TP 4000#, min. 2000#. Avg. 3300#. Inst. SDP 1100#.

3-18-71 Commenced pumping back load oil.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE **Vice-President** DATE **3-24-71**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-685229
GPO 8 37-499 987-851

