

A Well Completion or Recompletion Report
(Form 3160-4) will be required upon completion
of this operation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1-100-100-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Lindrith Gallup Dakota, WST

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
460' FNL + 970' FEL

14. PERMIT NO.
30-039-20351

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6943 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We respectfully request permission to dually complete this well from a downhole commingled Gallup/Dakota single to a Gallup/Dakota-Mesaverde dual completion with the Mesaverde producing up the annulus above a packer. This procedure consists of perforating the following upper and lower Point Lookout intervals:

- 5456' - 5461'
- 5464' - 5470'
- 5487' - 5495'
- 5540' - 5548'
- 5568' - 5574'
- 5578' - 5594'

Then, sand fracturing & testing these intervals. The primary cement job performed on this well covers the Mesaverde behind the 4 1/2" casing. For further technical information contact Rick Toothman @ 397-5871.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. Baker TITLE Administrative Supervisor DATE July 17, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 3 1989
OIL CON. DIV.
DIST. 3

APPROVED
JUL 28 1989

*See Instructions on Reverse Side

Ken Townsend
AREA MANAGER