	1		
DISTRIBUTION			
SANTA FE			
FILE			
ບ. s. G. s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	<u> </u>
PROPATION OF	FICE	<u></u>	<u> </u>

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1	
FILE	AND		[
y.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	\S	
LAND OFFICE OIL	· ·			
TRANSPORTER GAS			•	
OPERATOR			• • •	
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
Southern Union Explo	ration Company			
Address		d- Dallas Toyas 7520	2	
	ite 400, Texas Federal Bl	dg., Dallas, Texas 7520		
Reason(s) for filing (Check proper bax)	Change in Transporter of:	Change of operato	r and address	
Recompletion	Oil Dry Gas		. and address.	
Change in Ownership	Casinghead Gus Condens		, , , , , , , , , , , , , , , , , , ,	
f change of ownership give name of	UPRON Energy Corporation,	10300 N. Central Expre Dallas, Texas 75231	ssway, Bldg. V, 5th Fl.	
and address of previous owner	briton Energy corporations	Dallas, lexas 13231		
DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	· · · · · · · · · · · · · · · · · · ·	
Jicarilla "K"	Well No. Fool Name, Including For 15 South Blanco Pi		er Fee Federal 145	
Location				
Unit Letter : 18	South Line	and 930 Feet From TI	East .	
Line of Section Town	nship 25N - Range	5W NMPM,	Rio Arriba County	
		-	•	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
Plateau, Inc.		Box 108, Farmington, NM		
Name of Authorized Transporter of Cas-	inghead Gas or Dry Gas 🛴	Address (Give address to which approve		
Gas Company of New Mexic		First International Bldg Is gas actually connected? , When		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is day decidarly connected?		
	h that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restr. Diff. Restr	
Designate Type of Completio				
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointaion	, op 02, 000 : 0,		
Perforations		•	Depth Casing Shoe	
		CENTURE DECORD '	<u> </u>	
5.175	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & FORING SIZE			
			!	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil a	and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
Date First New Oil Frun To Tanks	Date of Test	Producing Method (From, pump, gas so)	.,,	
Length of Test	Tubing Pressure	Cosing Pressure	Cho	
Actual Pred. During Test	Oil-Bbis.	Weter-Bbls.	Against a fra	
	1		JAN 2 8 1981	
GAS WELL			Composition Com-	
Actual Pred. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3	
Lab at l	Tuting Preseure (Shint-in)	Cosing Fressure (Shut-in)	Choice Size	
Testing Method (pitot, back pr.)	, and the second			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 28 1981		
		Original Signed by FRANK T. CHAVEZ		
		SUPERVISOR DISTRICT 第 3		
\bigcap \bigcap	MA	TITLE	•	
	Vh Ct		compliance with RULE 1104.	
11 out 10	olme)	I se able form must be accompa	wable for a newly drilled or deepens inied by a tabulation of the deviation	
Drilling & Production		tests taken on the well in account	rdance with RULE 111. ist be filled out completely for allow	
	ile) "-	able on new and recompleted w	ella.	

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition