

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT
W. Lindrith - Undesignated
Gallup and Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
152 North Durbin St., Casper, Wyo. 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW SW 1850' FSL, 790' FWL (Unit Letter "L")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6851.0' GR, 6883.0' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Casing Run ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 11-6-71 and drilled to TD 7675', PBTD 7646'. Ran FDC-Gamma log w/Caliper from TD to 6325', 5700-4750', 4220-3980' and 3450-3100'. Set 8 5/8", 24# casing at 239' and cemented w/150 sax Class "A" w/2% CaCl₂. Set 4 1/2", 10.5# casing w/stage collar at 5642' landed at 7674', and cemented 1st stage w/450 sax 50-50 Pozmix "A" w/2% gel, 6 1/4#/sack Gilsonite and 1/2% CFR-2. Cemented 2nd stage w/200 sax "Lite-weight" cement w/1/2% CFR-2, followed by 450 sax as 1st stage. Plug down 6:10 a.m. 11-20-71. Rig released 11-20-71.

It is proposed to dually complete the well and produce the Gallup and Dakota zones by conventional pumping methods, as outlined in the New Mexico Oil Conservation Commission Order No. R-4203, effective 10-8-71.



USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Allen

TITLE Administrative Supervisor

DATE 11-30-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side