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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rettorn of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Т	O TRANS	SPORT OIL	AND NA	TURAL GA			<u></u>		
Operator Conoco Inc.							191 No. 03920	392044500		
Address 3817 N.W. Expre	essway.	0klahom	a City, O	K 7311	2					
Reason(s) for Filing (Check proper box) New Well		Change in Tra			es (Please expl	zin)	,			
Recompletion	Casinghead	<del>_</del>	ndensate 🔀							
If change of operator give name and address of previous operator					·					
II. DESCRIPTION OF WELL	AND LEA	SE								
AXI ADACHE J	reg Formation Kind of Lease Lease No. State, Federal or Fee C-147									
Unit Letter	:_60	0Fe	et Prom The	ين لم	e and	60 Fe	et From The	E	Line	
Section 7 Township	, 25,	N R	inge 50	<u>N,</u> ک	MPM, K	10 A	tcleit	s A	County	
III. DESIGNATION OF TRAN								<del> </del>		
GIANT REFINING (5.					Address (Give address to which approved copy of this form is to be sent)  05733 N. September 12 Rd, State A2 85255					
Name of Authorized Transporter of Casinghead Gas or Dry Gas W				Address (Give address to which approved copy of this form is to be sent)  + O Box 1899 Storm Freth NVU 87413						
If well produces other liquids, give location of tanks.			vp. Rge.	is gas actual	ly connected?	When	1			
If this production is commingled with that	from any other	er lease or poo	d, give comming	ing order man	nber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u>. I</u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
			<del></del>							
	TUBING, CASING AND			CEMENT				SACKS CEMENT .		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT .		
W TOTAL IND RECIE	PT FOR A	LLOWAR								
V. TEST DATA AND REQUES OIL WELL (Test must be after to	TOK A	tal volume of	L.E. load oil and must	be equal to a	r exceed top all	lowable for th	is depth or be	for full 24 hou	F2.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			C E I V E			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water-Fight		1990	Gas- MCF			
GAS WELL		· · · · · ·		$\sim$		LDIV	· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of	Test		DIST. 3			Gravity of Condensate			
Testing Method (pitet, back pr.)	Tubing Pre	esure (Shut-in	)	Casing Proc	sure (Shut-in)		Choke Siz	B ,	<u> </u>	
VI. OPERATOR CERTIFIC					OIL COI	NSERV	ATION	DIVISIO	ON .	
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.				Date ApprovedOCT 0 3 1990						
wash					• •	~	1) 6	1 /		
for J. E. Barton	Admini		e Supr.	By.		SUPE	RVISOR	DISTRICT	43	
Printed Name 90-90	(40	05) 948-	Itle 3120 none No.	Title	9				1.5	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.