

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078884

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

178 (PC-CH)

10. FIELD AND POOL OR WILDCAT

So. Blanco P. C. and  
Otero Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T-25-N, R-6-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 990'N, 1650'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6650'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-3-72

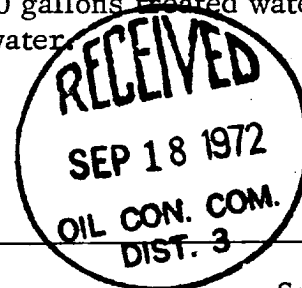
Chacra T.D. 3759'. Ran 121 joints 2 7/8", 6.4#, J-55 production casing, 3747' set at 3759'. Baffle set at 3749'. Cemented with 299 cu. ft. cement. WOC 18 hours, top of cement at 1625'.

Pictured Cliffs T.D. 2759'. Ran 89 joints 2 7/8", 6.4#, J-55 production casing, 2747' set at 2759'. Baffle set at 2748'. Cemented with 406 cu. ft. cement. WOC 18 hours.

9-7-72

Chacra PBTD 3749'. Perf'd 3550-3566' and 3642-3658' with 32 shots per zone. Frac'd with 32,000# 20/40 sand and 32,600 gallons treated water. Dropped one set of 32 balls. Flushed with 922 gallons water.

Pictured Cliffs PBTD 2748'. Perf'd 2688-2704' with 32 shots per zone. Frac'd with 22,000# 10/20 sand and 22,000 gallons treated water. No balls dropped. Flushed with 670 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE September 13, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

