Denny S. Fourt DEPUTY OIL & GAS INSPECTOR

SEP 11 0 1996



## PRODUCTION PIT ASSESSMENT FORM

					<del></del>	·
WELL NAME: Canyon	hargo	WELL N	lo.:	7 <i>0</i> [	DP No.: 44599	A
OPERATOR NAME: £.P.						$- \mid$
COORDINATES: LETTER:					RANGE: 06	
			NGITUDE:			
Seperator PIT TYPE: <del>DEHYDRATOR</del> :_	X LOCA		P: Lir	NE DRIP:	OTHER:	
SITE ASSESSMENT DATE:			FOREMAN NO.:_	339	AREA:	_
NMOCD ZONE:		,	LAND TYPE:	BLM		
(FROM NMOCD MAPS)	INSIDE	<b>(</b> 1)		STATE	(2)	
	OUTSIDE	<b>2</b> (2)		FEE INDIAN	• •	
DEPTH TO GROUNDWAT	ER	•				
LESS THAN 50 FT (20 POINT	rs)	<b>(</b> 1)				
50 FT TO 99 FT (10 POINTS)	)	<b>(</b> 2)				
GREATER THAN 100 FT (0 F		<b>⊠</b> (3)				
WELLHEAD PROTECTION	N AREA:					
Is it less than 1000 ft from	n wells, sprir	ngs, or o	ther sources of	f fresh wat '' on Navai	er extraction?, or;	is it
less than 200 ft from a pri	vate domesti		YES (20 POINT		o ou	
		_ ` ′	NO (0 POINTS)	<b>.</b> ,		
	0	` '	•			
HORIZONTAL DISTANCE						
LESS THAN 200 FT (20 POIN		(1)				
200 FT TO 1000 FT (10 POI		<b>⊠</b> (2)				
GREATER THAN 1000 FT (0		<b>(</b> 3)		, 1	ı	
NAME OF SURFACE WATER	BODY July	an Ca	nyon to ha	rgolla	sh	
(Surface Water Body: Ditches, Lakes, Ponds)	Perennial Ri	vers, Ma	ajor Wash, Stro	eams, Cre	eks, Irrigation Car	nals
DISTANCE TO NEAREST EP	HEMERAL STR	EAM	☐ (1) < 100' (☐ (2) > 100'	(Navajo Pr	TS ONLY)	
TOTAL HAZARD RAI	NKING SC	ORE: _	10		POINTS	



## PRODUCTION PIT REMEDIATION FORM

WELL NAME: Canyon largo WELL No.: #170 DP No.: 44599A
OPERATOR NAME: EPNG P/L DISTRICT:
COORDINATES: LETTER: E SECTION: 04 TOWNSHIP: 25 RANGE: 06
Seperator: X LOCATION DRIP: LINE DRIP: OTHER:
FOREMAN NO.: 8-14- 339 AREA:
INITIAL REMEDIATION ACTIVITIES
DATE: 8-1-95 TIME: 0900
GROUND WATER ENCOUNTERED? Y / XN
Inside NMOCD Zone
FINAL EXCAVATION DIMENSIONS: LENGTH: WIDTH: DEPTH:
APPROX. CUBIC YARDS: FINAL PID READING:
REMEDIATION METHOD: ONSITE LANDFARM
OFFSITE LANDFARM LOCATION:
OTHER BackFILL
LANDFARM DIMENSIONS: LENGTH: WIDTH:
OUTSIDE NMOCD ZONE
FINAL SAMPLE DEPTH: 6' FINAL PID READING: 164 ppm
EXCAVATION SAMPLING INFORMATION
IF PID READINGS ARE LESS THAN 100 PPM, SAMPLE TAKEN DURING EXCAVATION)
SAMPLE DATE: 8-/-95 SAMPLE NOS C.L.U. #/70
SAMPLE ANALYSIS: TPH METHOD 418.1 ONLY
If PID READINGS ARE <u>GREATER THAN 100 PPM</u> , NO SAMPLE WILL BE TAKEN DURING EXCAVATION. THE EXCAVATION WILL BE SAMPLED PRIOR TO BACKFILLING (SEE ADDITIONAL SAMPLING SECTION).
REMARKS: Dug down to 6 Feet and Not Sandstone, Took PIA
REMARKS: Dug down to 6 Feet and hit Sandstone, Took PIA Reading it was 164 ppm. BackFilled pit. Used 10 Bags
Bentonite
SIGNATURE: DATE:
James & Teuros



7300 Jefferson, N.E. • Albuquerque, New Mexico 87109 • (505) 345-8964 • FAX (505) 345-7259

3332 Wedgewood, E-5 • El Paso, Texas 79925 • (915) 593-6000 • FAX (915) 593-7820

Report Generated:

August 22, 1995 11:02

## CERTIFICATE OF ANALYSIS RESULTS BY SAMPLE

SENT PHILIP ENVIRONMENTAL

TO: 4000 MONROE ROAD

FARMINGTON, NM 87401

ATTN: ALLEN HAINS

WORKORDER # : 9508051

WORK ID : 13413/MOI-PRODUCTION PIT REM.

CLIENT CODE : PHI15

DATE RECEIVED : 08/04/95

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**Lab ID:** 9508051-01A **Collected:** 07/28/95 14:15:00

Sample ID: LAC #5 Matrix: SOIL

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
TRPH/EPA 418.1 Total Petroleum HCs	14.1	mg/Kg	5.0	1.0	08/07/95	STRPH277

Sample ID: DOU #7 Matrix: SOIL

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
BTEX/SW846 8020A Benzene Toluene Ethylbenzene P-&m-Xylene O-Xylene TRPH/EPA 418.1	ND ND ND ND ND	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	0.0010 0.0010 0.0010 0.0020 0.0010	5.0 5.0 5.0 5.0 5.0	08/09/95 08/09/95 08/09/95 08/09/95 08/09/95	SGCVOA137 SGCVOA137 SGCVOA137 SGCVOA137 SGCVOA137
Total Petroleum HCs	41.6	mg/Kg	5.0	1.0	08/07/95	STRPH277

Sample ID: C.L.U. #170 Matrix: SOIL

rest / method	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
3TEX/SW846 8020A	· · · · · · · · · · · · · · · · · · ·					
Benzene	ND	mg/Kg	0.0010	51	08/11/95	SMSVOA306
Toluene	· ND	mg/Kg	0.0010	51	08/11/95	SMSVOA306
Ethylbenzene	ND	mg/Kg	0.0010	51	08/11/95	SMSVOA306
P-&m-Xylene	ND	mg/Kg	0.0020	51	08/11/95	SMSVOA306
O-Xylene	ND	mg/Kg	0.0010	51	08/11/95	SMSVOA306
RPH/EPA 418.1		0 0				
Total Petroleum HCs	258	mg/ <b>K</b> g	5.0	12.5	08/07/95	STRPH277

