NO OF FOLIDS MEDELVED			
DISTRIBUTION			
SANTA FE		1	
FILE			س
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE / FILE / U.S.G.S.	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
•	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GAS			
4.	Operator Southern Union	Production Company					
	Address						
	Reason(s) for filing (Check proper	Farmington, New Mexico 874	Other (Please ex	plain)			
	New We!! Recompletion Change in Ownership	Change In Transporter of: Oil Dry Go Casinghead Gas Conde	7				
	If change of ownership give name and address of previous owner _						
11.	DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Including F	ormation Kii	nd of Lease	Legse No.		
	Jicarilla "K"	18 Otero Chacra	Ext. Sto	te, Federal or Fee Federal	Contract # 145		
		890 Feet From The South Lit		eet From The West			
	Line of Section 2	Township 25 North Range 5	West , NMPM,	Rio Arriba	County		
Ш.	DESIGNATION OF TRANSPORTER OF Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		hich approved convolutis form i	s to be sent)		
	Plateau, Inc.		Address (Give address to which approved copy of this form is to be sent) Fermington, New Mexico 87401				
	Name of Authorized Transporter of Southern Union Gas		Fidelity Union	hich approved copy of this form i lowel 201 Attn: Robert	s to be sent) McCrary		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Dellas, Texas 79 Is gas actually connected?	When	Heorary		
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order nu	mber:			
- • •	Designate Type of Compl	etion - (X)	New Well Workover [Deepen Plug Back Same F	estv. Diff. Restv.		
	Date Spudded 10/12/72	Date Compl. Ready to Prod.	Total Depth 3950 Ft.	P.B.T.D. 3925 Ft.			
	Elevations (DF, RKB, RT, GR, etc. 6653 Ft. R.K.B.		Top Oil/Gas Pay 3842 Ft.	Tubing Depth 3789 Ft.			
	Perforations 3842 - 3874 Ft. Depth Casing Shoe 3949 Ft.						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	240 Ft.	175 Sacks	MENT		
	7-7/8"	4-1/2"	3949 Ft.	900 Cu. Ft	•		
٧.	TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pu	f load oil and must be equal to o	exceed top dison-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibw, pu	mp, gas tijt, etc.)			
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size	VFN		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
Ì			<u></u>	DEC 1	1 1972		
i	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity, of Condense	. com.		
	904	3 Hours		DIS	7. 3		
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 881 (8 Days)	Casing Pressure (Shut-in Packer	Choke Size			
VI.	CERTIFICATE OF COMPLIA	ANCE	OIL CON	ISERVATION COMMISSI	NC		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY DEC 2 2 1972 . 19				
			TITLE PETROLEU	M ENGINEER DIST. NO.	3		
	Original signed by Dan R. Collier			filed in compliance with RUI			
	Den R. Collier (S	ignature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Office Manager	(Title)	All sections of this able on new and recom	form must be filled out comp	eletely for allow-		
	December 8, 1972	(Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				