

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells 44

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 810' FWL, Sec. 3, T-24-N, R-7-W, NMPM

E

5. Lease Number  
SF-078922

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number  
Canyon Largo U #221

9. API Well No.  
30-039-20744

10. Field and Pool  
Ballard Pictured Cliffs

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Casing clean out

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to clean out the casing in the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Engineer Date MAY 01 1997

CONDITION OF APPROVAL, if any:

## Canyon Largo Unit #221

Ballard Pictured Cliffs

DPNO 44242A

1800' FNL, 810' FWL

NW Section 3, T-24-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°20.6827' / 107°34.1345'

Recommended Clean Out Procedure

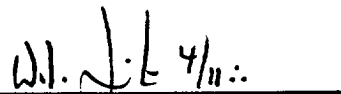
Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Dump sand down casing to cover perforations.
3. Pick up and tally in hole with 1-1/4" IJ tubing and tag bottom (record depth).
4. Pressure test the casing to 300 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
6. TOH laying down 1-1/4" tubing. ND BOP and NU wellhead. Return well to production.
7. RD rig and MOL.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Canyon Largo Unit #221

## Current

Ballard Pictured Cliffs

DPNO 44242A

NW Section 3, T-24-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°20.6827' / 107°34.1345'

Today's Date: 4/10/97

Spud: 8/20/73

Completed: 10/12/73

Logs: IES, FDC-GR,

Temp. Survey

Elevation: 7050' (GL)

(KB)  
Workovers: None

Nacimiento @ 305'

Ojo Alamo @ 1950'

Kirtland @ 2050'

Fruitland @ 2300'

Pictured Cliffs @ 2572'

12-1/4" hole

7-7/8" hole

6-3/4" hole

8-5/8", 24.0#, J-55, Csg set @ 133',  
Cmt w/106 cf (Circulated to Surface)

## WELL HISTORY

Jan '91: Swab well, fluid level at 2400';  
made 7 runs to recover 4 bbls fluid.

Feb '96: Bradenhead - nothing

Nov '96: Wireline - 1" box to 2610'

Top of Cmt @ 1650' (TS)

Changed Drill Bits from 7-7/8" to 6-3/4" at 1901'

Pictured Cliffs Perforations:  
2576' - 2600', 2610' - 20',  
w/26 SPZ, Total 52 holes

Baffle @ 2709'

2-7/8", 6.4#, J-55, Csg set @ 2720',  
Cmt w/242 cf

PBTD 2709'

TD 2720'

Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	1,707 Mcfd (10/73)	Cumulative:	162.0 MMcf	0.0 Mbo	GW: 89.23%	EPNG
Current SICP:	139 psig (6/77)	Current:	0.0 Mcfd	0.0 bbls/d	NRI: 73.90%	
					TRUST: 00.00%	