

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750'FSL, 1550'FEL, Sec.10, T-25-N, R-6-W, NMPM

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo U #226

9. API Well No.
30-039-20788

10. Field and Pool
So Blanco Pict Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon the subject well according to the attached procedure & wellbore diagram.

RECEIVED
SEP 23 1994
OIL CON. DIV.
DIST. 3

OTO INFORMATION NM

SEP 23 1994 10:08

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Affairs Date 8/22/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED
AS AMENDED

SEP 23 1994
DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME: Canyon Largo Unit #226	DP NUMBER: 44403A PROP. NUMBER: 007972000																																
WELL TYPE: S. Blanco Pictured Cliffs	ELEVATION: GL: 6705' KB: 6718'																																
LOCATION: 1750' FNL 1550' FEL SE Sec. 10, T25N, R6W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 3,459 MCF/D SICP: Sept., 1988 118 PSIG																																
OWNERSHIP: GWI: 85.5905% NRI: 72.0807%	DRILLING: SPUD DATE: 10-18-73 COMPLETED: 11-06-73 TOTAL DEPTH: 2876' PBTD: 2866' COTD: 2866'																																
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>24.0#</td> <td>J-55</td> <td>126'</td> <td>-</td> <td>107 cf (90 sx)</td> <td>surface</td> </tr> <tr> <td>6-3/4"</td> <td>2-7/8"</td> <td>6.4#</td> <td>J-55</td> <td>2876'</td> <td>-</td> <td>279 cf (134 sx)</td> <td>2000' (T.S.)</td> </tr> <tr> <td colspan="8">No Tubing</td> </tr> </tbody> </table>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/4"	8-5/8"	24.0#	J-55	126'	-	107 cf (90 sx)	surface	6-3/4"	2-7/8"	6.4#	J-55	2876'	-	279 cf (134 sx)	2000' (T.S.)	No Tubing							
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LOGGING: IEL, CDL, Temp. Survey																																	
PERFORATIONS: 2766' - 78', 2786' - 98', w/12 SPZ, Total 24 holes																																	
STIMULATION: Fraced w/34,000# 10/20 sand & 35,010 gal. treated water. Dropped 1 set of 12 balls. Flush w/672 gal. water.																																	
WORKOVER HISTORY: None																																	
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PLUG & ABANDONMENT PROCEDURE

Rigless

Canyon Largo Unit #226
S. Blanco Pictured Cliffs
SE Section 10, T-25-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Prepare blow pit. Comply with all NMOCD, BLM, and MOI regulations.
2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
3. **Plug #1 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops):** Establish a rate into perforations with water. Mix and pump 61 sx Class B cement. Displace cement with water to 650'. WOC. Tag cement top with wireline.
4. **Plug #2 (Surface):** Perforate 2 holes at 550'. Establish circulation out bradenhead valve. Mix approximately 161 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
5. Cut off wellhead below surface casing. Install P&A marker to comply with regulations. Cut off anchors, and restore location.

Recommended: _____

Operations Engineer

Approval: _____

Production Superintendent

Canyon Largo Unit #226

CURRENT

S. Blanco Pictured Cliffs

Section 10, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 8/18/94

Spud: 10/18/73

Completed: 11/6/73

12-1/4" hole

8-5/8" 24.0#, J-55 Csg set @ 126'
Cmt w/90 sx (107 cf) (Circulated to Surface)

Nacimiento @ 500'

Top of Cmt @ 2000' (T.S.)

Ojo Alamo @ 2240'

Kirtland @ 2330'

Fruitland @ 2525'

Pictured Cliffs @ 2764'

Perforations 2766' - 78', 2786' - 98',
w/12 SPZ, Total 24 holes

Lewis @ 2860'

PBTD 2866'

6-3/4" hole

TD 2876'

2-7/8" 6.4#, J-55 set @ 2876', with baffle
set @ 2866', Cmt w/134 sx (279 cf)

Canyon Largo Unit #226

PROPOSED

S. Blanco Pictured Cliffs

Section 10, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 8/18/94

Spud: 10/18/73

Completed: 11/6/73

Nacimiento @ 500'

Ojo Alamo @ 2240'

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